

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079050C
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78412C
3b. Phone No. (include area code) Ph: 505.599.4068 Fax: 505.599.4062		8. Well Name and No. SAN JUAN 28-6 UNIT 155N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R6W SWNW 2420FNL 80FWL		9. API Well No. 30-039-27601-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**CEMENT SQUEEZE AND COMPLETION DETAILS**

6/7/04 NU frac line. Pressure on B/S 600 psi. PT caising to 4100 psi - OK. NU BWWC & perforated DK interval w/.34" hole @ 2 spf from 7682' - 7604' = 40 holes, then 7590' - 7510' @ 1 spf = 20 holes. Total 60 holes. BKdown DK perfs w/10 bbls 15% HCL. Flushed w/116 bbls. Fraced w/2217 bbls frac fluid & flushed w/16 bbls total fluid 2333 bbls. Used 40,000# 20/40 AZ sand. Set Frac plug @ 6000'. Test - OK. Perforated Pt Lookout w/.34" hole @ 1 spf - 5925' - 5416' = 25 holes. BKdown perfs w/10 bbls 15% HCL. Frac'd w/100,000# 20/40 Brady sand & 1,150, 400 scf N2 & 1041 bbls frac fluid. RD frac equip. RU to flowback. FB for 2 days.

6/7/04 RU BWWC & TIH & set CIBP @ 5396'. RIH & shot 1 squeeze hole @ 5270'. RU BJ. Load casing w/82 bbls. NU cement head. Pumped 65 sx Premium Lite w/3% CaCL2, 8% Gel, 4% SMS, 5#/sx LCM.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #33182 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2919SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/19/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/22/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #33182 that would not fit on the form**

### **32. Additional remarks, continued**

Tailed w/85 sx 300 premium LH FM +3% CD-32, .75% FL-52, 6.5#s LCM. Dropped wiper plug and displace w/82 bbls. Max disp. 1095 psi. SI pressure 500 psi. Pumped 104 bbls acheived circ. Disp to squeeze hole - 82 bbls (460 cf), 22 bbl cement behing casing as circ. started. Total 54 bbls behind casing. RD BJ.

6/11/04 RU BWWC ran CBL from PBDT @ 5186' to 3000'; TOC @ 3200', Bottom of 7" @ 3490' (now 290' overlap).

6/14/04 RU BWWC & perforated Cliffhouse @ 1 spf 5168' to 4794' = 25 holes. RU to frac. Pumped 10 bbls 15% HCL, then pumped 1086 bbls slickwater foam & 100,000# 20/40 AZ sand. Disp w/31 bbls fluid & 25,800 scf N2. Flowed back for 3 days. 6/22/04 RIH & set CIPB @ 4594' to control well. 6/24/04 ND Frac valve. NU BOP. RIH w/mill & D/O CIPBs @ 4594', cement from 5186' - 5274'. F/B to clean out. 6/28/04 D/O CIPB @ 5396', 6000', C/O to 7704' (PBDT). Flow test well. RIH w/2-3/8", 4.7#, J-55 tubing and set @ 7629'. ND BOP, NU WH. Pumped off expendable check. RD & relased rig @ 1030 hrs 7/1/04.