UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.	
NMSF080714A	

6 If Indian	Allottee or	Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree NMNM78420B	ment, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. SAN JUAN 30-6 U	NIT 431S
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: TAMMY JONES E-Mail: twimsatt@br_inc.com				ALL	9. API Well No. 30-039-27713-0	0-X1
3a. Address 3b. Phone No. PO BOX 4289 Ph: 505.599 FARMINGTON, NM 87499 Fx: 505.599			(include area c 94068 4062	ode) 4 200g	10. Field and Pool, or BASIN FRUITLA	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	150 - S		11. County or Parish, a	and State
Sec 10 T30N R6W SENW 17	25FNL 1370FWL			119151V	RIO ARRIBA CO	DUNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE C	F NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
☐ Notice of Intent	☐ Acidize	□ Deep	oen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
	Alter Casing	□ Fract	ture Treat	Reclan	nation	☐ Well Integrity
Subsequent Report	Casing Repair	New	Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	Tempo	rarily Abandon	Well Spud
J	Convert to Injection	Plug	Back	□ Water	Disposal	
(7/25/04) MIRU. Spud well @ 9-5/8" 32.3# H-40 ST&C csg, Tail w/103 sxs Type III cmt @ Displace w/9 bbls fresh wtr. C (7/26/04) NU BOP. PT BOP & (7/27/04) Drill to intermediate (7/28/04) TIH w/68 jts 7" 20#, chloride, 0.25 pps celloflake, 0 calcium chloride, 0.25 pps cel Circ 21 bbls cmt to surface. NAPD ROW Related	set @ 146'. Cmtd w/11 s 15.2 ppg w/3% calcium irc 17 bbls cmt to surface c csg to 600 psi/30 mins, TD @ 2920'. Circ hole cl J-55 ST&C csg, set @ 29 0.2% fluid loss (746 cu. fi loflake, 0.2% fluid loss, 0	xs Type III Scachloride, 0.25 e. WOC. OK. Drilling al- ean. TOOH. 018'. Cmtd w/3 l.). Tail w/90 st 0.4% sodium n	avenger cmt pps celloflak nead. :50 sxs Prem xs Type III ci	@ 12 ppg (26 se (132 cu. ft.). nium Lite w/1% nt w/1%		
14. Thereby certify that the foregoing is	strue and correct. Electronic Submission : For BURLINGTON Ri itted to AFMSS for proces	ESOURCES O	G CO LP. se	ent to the Farmi	ngton	
Name (Printed/Typed) TAMMY J	ONES		Title REC	SULATORY SF	PECIALIST	
Signature (Electronic S	Submission)		Date 07/2	9/2004		
	THIS SPACE F	OR FEDERA	L OR STA	TE OFFICE U	ISE	
Approved By ACCEPT	ED			NNE BRUMLE DLEUM ENGIN		Date 07/30/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farn			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	erson knowingly	y and willfully to retion.	nake to any department or	agency of the United