

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE-Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PATINA OIL & GAS CORPORATION**

3a. Address and Telephone No.

**5802 HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)

**(505) 632-8056**

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**890' FSL & 1850' FEL - UL "O"  
SEC. 5 - T26N - R8W**

5. Lease Serial No.

**NMSF078430**

6. Indian Allottee or Tribe Name

Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

**DAVIS #2**

9. API Well No.

**30-045-05995**

10. Field and Pool, Or Exploratory Area

**BALLARD PICTURED CLIFFS**

11. County or Parish, State

**SAN JUAN**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Re-frac of this well has not proved to be successful and we have temporarily abandoned it pending further evaluation.  
See attached "Final Report".

**THIS APPROVAL EXPIRES FEB 01 2005**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**KAY S. ECKSTEIN**

Title

**PRODUCTION TECHNICIAN**

Signature

Date

**July 22, 2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

**JUL 26 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

*Letter to comply 203  
TEST & submit chart*

## Daily Completion Report

Well Name:	Davis No. 2	Date:	6/3/2004
Field:	Ballard Pictured Cliffs	Supervision:	K Stills
AFE #	TBD	Rig:	Key #64
Formation:	Pictured Cliffs	PBTD:	2245'
Perfs:	PC 2064-2162	Packer:	

### Summary of Activity:

Well had slight blow, not enough to pitot. RIH and tag top of fill (had 30 ft. of sand). Break circulation with air mist and clean out to PBTD. Sweep casing 2 times and circulate casing clean. Pull above perfs and flow well for 1 hour. RIH and tag top of fill (had 18 ft. of sand). Break circulation and clean out to PBTD. Sweep casing 2 times and circulate casing clean. POOH - LD 2 3/8" workstring. PU a S.T. collar, SN and RIH with the production string. Broach tubing. Drop standing valve and pressure test tubing to 2000 PSI. Retrieve standing valve. Land tubing. RD floor, tongs, etc. ND BOP, NU wellhead. RU air package and circulate water from the well.

Rig down well service unit.

### FINAL REPORT

### Comments:

Total Daily Cost: \$	16,545
Total Drilling Cost:	
Total Completion Cost: \$	103,699
Total Well Cost: \$	103,699

Production String

8.00	KB
2093.91	64 Jts.
2101.91	Top of SN
1.10	SN
.43	S.T. Collar
2103.44	E.O.T.
2 3/8" EU 8rd J-55 Tubing	