

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-013654

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Rincon Unit NMNM 78406D

8. Well Name and No.
Rincon Unit #161M

9. API Well No.
30-039-27293

10. Field and Pool, or Exploratory Area
Basin Dakota / Blanco Mesaverde

11. County or Parish, State
Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

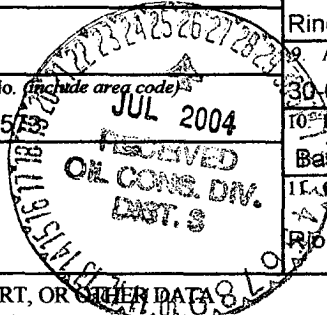
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pure Resources c/o Mike Pippin LLC (Agent)

3a. Address
c/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4515

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1814' FNL 2106' FWL (F) Sec. 17 T27N R06W



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Commingle
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> Allocation

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We have submitted the following commingle allocation percentages to the State (DHC-1327AZ) for this MV/DK well. The Gas and Oil allocations are based on the average gas and oil allocations from all the other MV/DK commingled wells in the Rincon Unit.

	GAS	OIL
DAKOTA	60%	51%
MESAVERDE	40%	49%

2004 JUN 21 PM 2 01
 RECEIVED
 OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin Title Petr. Engr. (Agent)

Signature *Mike Pippin* Date June 18, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by *Jim Lovato* Title Petr. Eng Date 7/22/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

111000



	A	B	C	D	E	F	G	H	I
3	Gas					Oil			
4		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
78	RINCON #229M	0.83	0.17	1.00	New % May, 2002 -	1.00	0.00	1.00	Eff. Dec., 2001 - New % May, 2002
79	RINCON #231E	0.22	0.78	1.00		0.19	0.81	1.00	
80	RINCON #231R	0.92	0.08	1.00	Comgl May, 2002	0.49	0.51	1.00	Eff. May, 2002
81	RINCON #302	0.52	0.48	1.00				0.00	
82	RINCON #302M	0.77	0.23	1.00	Comgl Mar. 2002 -New % Nov, 2002	1.00	0.00	1.00	Eff. Mar., 2002 - New % Nov, 2002
83	RINCON #303	0.22	0.78	1.00		0.20	0.80	1.00	
84	RINCON #303M	0.40	0.60	1.00	New Comgl% eff. Nov. 2002	0.66	0.34	1.00	Eff. Apr., 2002 - New % Nov, 2002
85	RINCON #304	0.48	0.52	1.00		0.27	0.73	1.00	
86	RINCON #304M	0.28	0.72	1.00		0.41	0.59	1.00	
87	RINCON #306	0.58	0.42	1.00				0.00	
88	RINCON #306M	0.71	0.29	1.00	New Comgl% eff. Nov. 2002	0.83	0.17	1.00	Eff. Dec., 2001 - New % Nov, 2002
89									
90	AVERAGES	0.5972	0.4028	1.0000		0.5138	0.4862	0.8214	
91	Number of Commingled DK/MV wells in Rincon Unit as of Feb. 2004					84.00			

Rincon MV/DK Commingling Percentages									
wells commingled as of February 2004									
Gas					Oil				
	DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments	
5	RINCON 1E	0.62	0.38	1.00		0.50	0.50	1.00	
6	RINCON 11E	0.87	0.13	1.00		0.73	0.27	1.00	
7	RINCON 57	0.67	0.33	1.00		0.38	0.62	1.00	
8	RINCON 79A	0.70	0.30	1.00		0.50	0.50	1.00	Total Percentages 12-7-02
9	RINCON 125M	0.44	0.56	1.00		0.50	0.50	1.00	
10	RINCON 125P	0.41	0.59	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages
11	RINCON 125R	0.51	0.49	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages
12	RINCON 126	0.78	0.22	1.00		0.50	0.50	1.00	
13	RINCON 126M	0.48	0.52	1.00		0.50	0.50	1.00	
14	RINCON 127M	0.83	0.17	1.00		0.50	0.50	1.00	
15	RINCON 127R	0.72	0.28	1.00	eff May, 2003	0.50	0.50	1.00	
16	RINCON 128M	0.41	0.59	1.00		0.50	0.50	1.00	
17	RINCON 129M	0.73	0.27	1.00				0.00	
18	RINCON 130M	0.58	0.42	1.00	Comgl Jan. 2002 - New % May, 2002	0.30	0.70	1.00	Eff. Jan., 2002 - New % May, 2002
19	RINCON 131	0.58	0.42	1.00		0.49	0.51	1.00	
20	RINCON 131E	0.38	0.62	1.00		0.67	0.33	1.00	
21	RINCON 133R	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00	
22	RINCON 134E	0.32	0.68	1.00		0.15	0.85	1.00	
23	RINCON 136E	0.92	0.08	1.00		0.50	0.50	1.00	
24	RINCON 137E (eff DK/MV)	0.63	0.37	1.00		0.50	0.50	1.00	Only gas is allocated to GL formation
25	RINCON 138	0.57	0.43	1.00		0.43	0.57	1.00	
26	RINCON 138E	0.63	0.37	1.00				0.00	
27	RINCON 139	0.77	0.23	1.00		0.50	0.50	1.00	
28	RINCON 139E	0.67	0.33	1.00				0.00	
29	RINCON 146M	0.68	0.32	1.00	Comgl Sep., 2002 - new % eff. Mar., 2002	0.33	0.67	1.00	Eff. Sep., 2001 - new % eff. Mar., 2002
30	RINCON 149M	0.45	0.55	1.00		0.95	0.05	1.00	
31	RINCON 150E	0.89	0.11	1.00				0.00	
32	RINCON 151M	0.74	0.26	1.00		0.50	0.50	1.00	
33	RINCON 155M	0.43	0.57	1.00		0.25	0.75	1.00	Eff. Sep., 2001
34	RINCON 156M	0.85	0.15	1.00	New % eff. May, 2002	0.60	0.40	1.00	Eff. Nov., 2001 New % May, 2002
35	RINCON 156R	0.50	0.50	1.00	eff May, 2003	0.50	0.50	1.00	
36	RINCON 157M	0.71	0.29	1.00	Comgl Sep., 2002 - new % eff. Mar., 2002	0.84	0.16	1.00	Eff. Sep., 2001 - new % eff. Mar., 2002
37	RINCON 158M	0.51	0.49	1.00		0.50	0.50	1.00	
38	RINCON 158R	0.70	0.30	1.00		0.70	0.30	1.00	
39	RINCON 159M	0.44	0.56	1.00		0.50	0.50	1.00	
40	RINCON 164R	0.74	0.26	1.00	New Comgl% eff. Nov., 2002 - eff May, 2003	0.50	0.50	1.00	Eff. Oct., 2002 New % Nov, 2002
41	RINCON 165M	0.46	0.54	1.00	New Comgl% eff. Nov., 2002	0.58	0.42	1.00	Eff. Feb., 2002 New % Nov, 2002
42	RINCON 166E	0.65	0.35	1.00		0.47	0.53	1.00	
43	RINCON #166R	0.98	0.02	1.00				0.00	
44	RINCON #167M	0.79	0.21	1.00				0.00	
45	RINCON #168	0.48	0.52	1.00		0.25	0.75	1.00	
46	RINCON #168E (eff DK, MV)	0.29	0.71	1.00		0.56	0.44	1.00	Only gas is allocated to GL formation
47	RINCON 168R	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	
48	RINCON #169	0.47	0.53	1.00		0.52	0.48	1.00	
49	RINCON #170	0.61	0.39	1.00		0.60	0.40	1.00	
50	RINCON #170M	0.75	0.25	1.00		0.50	0.50	1.00	
51	RINCON #171M	0.90	0.10	1.00				0.00	
52	RINCON #173M	0.72	0.28	1.00				0.00	
53	RINCON #174M	0.59	0.41	1.00				0.00	
54	RINCON 174R	0.44	0.56	1.00	New cmgl eff Feb, 2004 .	0.21	0.79	1.00	New % eff. Feb., 2004
55	RINCON #175M	0.61	0.39	1.00				0.00	
56	RINCON #176	0.71	0.29	1.00		0.24	0.76	1.00	
57	RINCON #176E	0.75	0.25	1.00		0.94	0.06	1.00	
58	RINCON #178	0.54	0.46	1.00		0.41	0.59	1.00	
59	RINCON #178E	0.71	0.29	1.00		0.71	0.29	1.00	
60	RINCON #179M	0.77	0.23	1.00		1.00	0.00	1.00	Approved % Dec., 2001
61	RINCON #180M	0.39	0.61	1.00				0.00	
62	RINCON 180R	0.69	0.31	1.00	eff May, 2003	0.50	0.50	1.00	Temporary Percentage
63	RINCON #181M	0.07	0.93	1.00		0.02	0.98	1.00	eff. Feb., 2002
64	RINCON 182R	0.61	0.39	1.00	eff May, 2003	0.50	0.50	1.00	Temporary Percentage
65	RINCON #183	0.38	0.62	1.00		0.38	0.62	1.00	
66	RINCON #183E	0.44	0.56	1.00		0.07	0.93	1.00	
67	RINCON #184M	0.96	0.04	1.00				0.00	
68	RINCON #185E	0.79	0.21	1.00		0.92	0.08	1.00	
69	RINCON #186M	0.06	0.94	1.00		0.01	0.99	1.00	
70	RINCON 186R	0.49	0.51	1.00	eff May, 2003	0.50	0.50	1.00	
71	RINCON #187E	0.86	0.14	1.00				0.00	
72	RINCON #193M	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
73	RINCON #201	0.30	0.70	1.00		0.46	0.54	1.00	
74	RINCON 201R	0.62	0.38	1.00	New cmgl eff Feb, 2004 .	0.27	0.73	1.00	New % eff. Feb, 2004
75	RINCON #202	0.55	0.45	1.00		0.51	0.49	1.00	
76	RINCON #202M	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001
77	RINCON #227M	0.40	0.60	1.00	Comgl Apr. 2002 - New % Nov, 2002	1.00	0.00	1.00	Eff. Apr., 2002 - New % Nov, 2002