In Lieu of Form 3160 (June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2004 JUN 18 AM 11 18

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenty to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
070 FARMINGTON NM

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Γ Oil Well X *Gas Well* Γ Other

8. Well Name and No.
ROSA UNIT #99Y

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-23451

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/UNDES GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
855' FSL & 1790' FWL, SE/4 SW/4, SEC 26 T31N R6W

11. County or Parish, State
RIO ARRIBA, NM

JUL 2004 RECEIVED OIL CONS. DIV. Dist. 3

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| Notice of Intent | X Abandonment | Change of Plans |
| | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| X Final Abandonment | Altering Casing | Conversion to Injection |
| | *Other* _____ | Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

02-12-2004: MIRU, spot in rig & RU, SDON.

02-13-2004: ND WH, nuts & bolts seized up, lock pins on tbg hanger seized up. Antelope on location to replace lock pins. NU BOP, RU floor & tongs, pull tbg hanger, attempt to release production packer, not sure what type, try every possible combination, unable to release packer. Call for load of produced water, notify engineer packer wouldn't release, tbg capacity = 31 bbl, pump down tbg w/ rig pump, 8 bbls gone pressure to 700 psi & slowly climbing, pumped total of 50 bbls, pressure @ 1500 psi, bleed down tbg, attempt to release packer. Drain up, SWIFW.

02-16-2004: RU Wireline Specialties. RIH w/ 1.68 OD sinker bar, able to get to 8070', top of packer @ 7356', top of SS @ 7342', WL depth, POOH. RIH & free point 2-3/8" tbg, free @ 7005', 7048' - 80%, 7080' - 70%, 7100' - 42%, 7160' - 44%, 7260' - 55%, 7335' - 60%, 7350' - 16%. RIH & shoot prep shot from 7346' to 7355', POOH. RIH w/ chemical cutter & cut tbg @ 7353' (below SS), POOH, work stuck pipe .5 hr. RU to tbg & pump down tbg w/ water, work stuck pipe .5 hr, RIH & shoot prep shot from 7204' to 7215', POOH. RIH & chemical cut tbg @ 7211', POOH, RD wireline. TOOH, 28 stands out tbg was corroded & pitted, LD 85 jts tbg, drain up, SWIFW.

02-17-2004: Csg press = 0, tbg press = 0. LD rest of tbg, 223 jts total + cutoff = 7189.95'. PU BHA assembly as follows: 3.750 OD S.C. O.S. X 2.375" grpl , 3 1/8" OD B.S., 3 1/8" OD jar, X-O, 6 - 3 1/8" OD D.C.'s, X-O, 3 1/8" OD intensifier, X-O, 2 3/8" 6' pup jt = 212.01'. Tally & PU 2 3/8" workstring, TIH, tag fill w/ 223 jts @ 7176'. Pull BHA above perfs, overshot @ 6648'. Drain up, SWIFN.

**Continued on back**

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross TRACY ROSS Title SR. PRODUCTION ANALYST Date June 14, 2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

ACCEPTED FOR RECORD
JUN 29 2004
FARMINGTON FIELD OFFICE
BY _____

Conditions of approval, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

02-18-2004: Csg press = 0, tbg press = 0. BHA @ 6648', TIH to 7149'. RU kelly hose to tbg, est. circ. w/ air, unable to unload hole. Bypass air, pull 40 stands. BHA @ 4652', attempt to unload hole, press up again. Bypass air, pull 20 stds, BHA @ 3403'. Circ. w/ air & unload hole. TIH to 4652', circ. w/air & unload hole. TIH to 5900', unload hole w/air. TIH to 7149', circ w/air, unable to unload hole, bypass air. BHA stuck, work stuck pipe .25 hr, got free, trip BHA up above Ojo formation, BHA @ 1525'. Drain up, SDFN.

02-19-2004: Deliver and set 2nd air package with booster to increase air rates, to help circulation. RIH with tbg from 1500' to 3965'. Continue to RU air package. Connect air units together to increase air rates to approx 1600 cfm. Start air units and unload hole @ 3965'. Unloaded approx 33 bbls. Well making approx 46 bbls/hr, checked returns had cedar fibers and scale. Continued to circulate to clean up. RIH with 2 3/8" tbg with BHA to 5837'. Start air units, to unload well. Company engineer talked to and received verbal approval from Jim Lovato with BLM, to proceed with P&A procedure. POOH with all 2 3/8" tbg, collars and BHA. SD, drain equipment. SDFN.

02-20-2004: Baker on location. RIH with 4 1/2" cmt retainer with 2-3/8" tbg. RIH to 6822'. Pumped thru tbg & retainer, OK. Set retainer @ 6822'. (Received verbal approval from Steve Mason BLM before setting retainer). RU to pump into formation, could not pump into formation @ 2000 psi, could not get rate needed to cement. Received verbal approval from Steve Mason BLM to spot cement plug above retainer. RU BJ to cmt, held safety meeting. Stung out of retainer. Pumped 17 sks Class H cmt, mixed @ 15.6 ppg, 3.4 bbls slurry. Displaced with 25.4 bbls. Max rate 2.5 bpm, max pressure 620 psi. Estimated TOC @ 6600'. BLM on location, RD BJ. POOH with 2 3/8" tbg with Baker setting tool. Drain all lines and equipment. SDFW.

02-23-2004: TIH w/ 2-3/8" tbg, tag top of cmt plug w/ 10' out on jt 211 @ 6585'. LD 26 jts of tbg, BJ chaining up, location very muddy, BJ spotting in equipment, RU BJ Services, hold safety meeting. Spot balanced plug from 5813' to 5300', start 2 bbl H2O ahead, mix & pump 33 sacks Type III neat cmt + 2% CaCl @ 14.6 ppg (8 bbls), displace w/ 20.3 bbl H2O, RD BJ. LD 17 jts of tbg, 169 jts in hole, tbg @ 5281', RU to csg w/rig pump & reverse circulate, circulate 0.5 bbls good cmt to surface. Drain up, SWIFN

02-24-2004: TIH & tag top of cmt plug @ 5296'. LD 33 jts, RU BJ, 136 jts tbg in hole = 4254', spot balanced plug from 4254' to 4000', start 2 bbls fresh water, mix & pump 17sxs Type III cmt + 2% CaCl @ 14.6 ppg, displace w/ 14 bbls H2O, RD BJ. LD 9 jts of tbg, 127 jts in hole, tbg @ 3973', reverse circulate with rig pump, 1 bbl good cmt, WOC, tag top of cmt plug @ 3973'. LD 16 jts, 111 jts in hole, tbg @ 3472', load hole w/ rig pump, RU BJ, spot balanced plug from 3472' to 3316', start 2 bbls fresh H2O, mix & pump 10 sxs Type III cmt + 2% CaCl @ 14.6 ppg (2.5 bbl), displace w/ 11 bbl H2O, RD BJ. LD 6 jts tbg @ 3285' (105 jts), reverse circulate with rig pump. Pull 5 stds, tbg @ 2970', drain up, SWIFN

02-25-2004: Tag top of cmt plug @ 3289'. LD 6 jts of tbg, depth = 3107', load hole w/ rig pump, RU BJ, wait on water truck. BJ prime up pump, (99 jts), spot balanced plug from 3107' to 2955', start 2 bbl H2O, mix & pump 10sxs type-3 cmt + 2% CaCl @ 14.6 ppg (2.5 bbl), displace w/ 10 bbl H2O, RD BJ. LD 5 jts, tbg @ 2939' (94 jts), rev circ. w/ rig pump. WOC, tag top of cmt plug @ 2939'. LD 9 jts of tbg, RU BJ. 85 jts in hole, spot balanced plug from 2656' to 2334', start 2 bbl H2O, mix & pump 20 sxs type-3 cmt + 2% CaCl @ 14.6 ppg (5 bbls), displace w/ 8 bbls H2O, RD BJ. LD 12 jts tbg, 73 jts in hole @ 2281', reverse circulate w/rig pump. Pull 5 stands, tbg @ 1968', SIWFN, clean out rig pit

02-26-2004: Tag top of cmt. @ 2492', plug dropped 158'. Circulate hole w/rig pump, pressure test csg 500 psi, didn't hold. RU BJ, spot balanced plug from 2492' to 2228', start 2 bbl H2O ahead, mix & pump 17 sxs (4 bbls) Type III cmt + 3% CaCl @ 14.6 ppg, displace w/ 7.5 bbl H2O, RD BJ. LD 9 jts tbg, reverse circulate @ 2187', WOC, tag top of cmt plug @ 2252'. Pressure test csg 500 psi, didn't hold, asked BLM if we had to spot plug right there, he said no pull up & spot plug across Naciamento. LD 30 jts tbg, RU BJ. 40 jts in hole, spot balanced plug from 1249' to 992', start 2 bbl H2O ahead, mix & pump 17 sxs (4 bbl) Type III cmt + 3% CaCl @ 14.6 ppg, displace w 3 bbl H2O, RD BJ. LD 10 jts tbg, tbg @ 937', reverse circulate w/rig pump, WOC, TIH to 1249', plug fell. Pressure test csg to 800 psi, lost 80 psi in 10 min. Spot balanced plug from 1249' to 928', start 2 bbl H2O ahead, mix & pump 20 sxs Type III cmt + 2% Cacl2 (5 bbls), @ 14.6ppg, displace w/ 3 bbl H2O, RD BJ. LD 11 jts tbg, tbg @ 906', reverse circulate w/ rig pump. PUH to 596', drain up, SWIFN

02-27-2004: Tag top of cmt plug @ 906', LD rest of tbg (29 jts). Pressure test csg to 700 psi, good test, RU perforators. RIH w/perf gun & shoot 3 holes @ 450', POOH, unable to circulate BH, RIH w/perf gun & shoot 3 holes @ 390', POOH, unable to circulate BH, RIH w/perf gun & shoot holes @ 340', unable to circulate BH, shoot 3 holes @ 50', able to circulate BH. PU 16 jts of tbg & TIH, RU BJ, tbg @ 504', circulate cmt to surface inside 4 ½" csg (9 bbls) = 37 sxs Type III cmt @ 15 ppg, TOOH, LD tbg, close blind rams, pump down csg & circulate BH from 50' to surface (11 bbls) = 45 sxs Type III cmt @ 15 ppg, RD BJ, Rosa 99Y plugged and abandoned. Will install P & A marker on later date). ND BOP, RD, release rig @ 1700 hrs.