Submit 3 Copies To Appropriate District	State of N	lew Me	xico		Form C-103
Office District I	Energy, Minerals a	nd Natu	ral Resources	THE A DI NO	July 2, 2004
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION			WELL API NO. 30-045-31192		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE [	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	s Lease No.	
87505				14-20-603-2172	
	CES AND REPORTS ON			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			R SUCH	Navajo 35	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other				8. Well Number	#3
2. Name of Operator				9. OGRID Number	
Richardson Operating Company				19219	
3. Address of Operator					ne or Wildcat
3100 La Plata Highway, Farmington, NM 87401				Basin Fruitiand	Coal & W. Kutz PC
4. Well Location  Unit Letter M :	1000 foot from the	Cout	line and 1	115 feet from	the <b>West</b> line
Section 35			Range 14W		
Section 33	11. Elevation (Show who				Man County
	5807' G				
Pit or Below-grade Tank Application 🔲 or					
Pit typeDepth to Groundwa	terDistance from near	est fresh w	ater well Dist	ance from nearest surf	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volt	me	bbls; Co	nstruction Material	
12. Check A	appropriate Box to Inc	licate N	ature of Notice, 1	Report or Other	Data
NOTICE OF IN	TENTION TO:		SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗍	
			0,10,110,02,112,11		
OTHER:		П		_	x
OTHER:  13. Describe proposed or compl	eted operations. (Clearly	state all p	OTHER: pertinent details, and	DHC request	X es, including estimated date
13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly rk). SEE RULE 1103. Fo	state all p	OTHER: pertinent details, and	DHC request	es, including estimated date
<ol> <li>Describe proposed or complete of starting any proposed wo or recompletion.</li> </ol>	rk). SEE RULE 1103. Fo	state all por Multiple	OTHER: pertinent details, and the Completions: Att	DHC request	es, including estimated date
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