

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-32360 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E 6153 |
| 7. Lease Name or Unit Agreement Name Aggie State 32 |
| 8. Well Number 1A |
| 9. OGRID Number 12807 |
| 10. Pool name or Wildcat Basin Fruitland Coal |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Koch Exploration Company, LLC

3. Address of Operator
PO Box 489, Aztec, NM 87410

4. Well Location
Unit Letter J : 1840 feet from the South line and 1475 feet from the East line
Section 32 Township 29N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We drilled 12 1/4" hole to 180', and ran 8 5/8", 24#, J-55, ST&C Casing, landed @ 176.25' KB (KB=5'0"). Cemented casing on 7/14/04 with 123 sks Class B Cement, plus 2% CACL2 plus 0.25 lb/sk Celloflake, 15.6#, yield 1.18, 145 cu. ft. We used 3 centralizers on the bottom 3 joints. Circulated 10 bbls of good cement to surface. Wait on cement +/- 17 hours.

On 7/15/04, pressure tested casing and BOPs to 750 psi for 30 minutes. Held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Johnson TITLE Field Operations Manager DATE 07/28/04

Type or print name Don Johnson E-mail address: johnso4d@kochind.com Telephone No. 505-334-9111

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2
Conditions of approval, if any:

DATE JUL 30 2004