

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |  |   |
|--|--|---|
| <sup>1</sup> Operator name and Address<br>Koch Exploration Company, LLC<br>PO Box 489, Aztec, NM 87410 |  | <sup>2</sup> OGRID Number 12807                               |
|  |  | <sup>3</sup> Reason for Filing Code/ Effective Date NA 8/9/04 |
| <sup>4</sup> API Number<br>30 - 045-31449  | <sup>5</sup> Pool Name<br>Basin Fruitland Coal | <sup>6</sup> Pool Code<br>71629                               |
| <sup>7</sup> Property Code<br>18437  | <sup>8</sup> Property Name<br>Snick Com 32     | <sup>9</sup> Well Number<br>2A                                |

**II. <sup>10</sup> Surface Location**

|                    |               |                 |              |         |                        |                           |                       |                        |                    |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|-----------------------|------------------------|--------------------|
| UL or lot no.<br>J | Section<br>32 | Township<br>28N | Range<br>10W | Lot.Idn | Feet from the<br>1375' | North/South Line<br>South | Feet from the<br>1840 | East/West line<br>East | County<br>San Juan |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|-----------------------|------------------------|--------------------|

**<sup>11</sup> Bottom Hole Location**

|                             |  |   |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.               | Section                                  | Township                                    | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date 7/9/04 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

|   |  |                   |                   |   |
|---|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID<br>25244 | <sup>19</sup> Transporter Name<br>and Address<br>Williams Field Services<br>One Williams Center<br>Tulsa, OK 74172 | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
|   |  |                   |                   |   |
|   |  |                   |                   |   |
|   |  |                   |                   |   |
|   |  |                   |                   |   |
|   |  |                   |                   |   |
|   |  |                   |                   |   |

**IV. Produced Water**

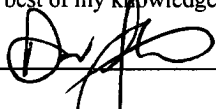

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

**V. Well Completion Data**

|  |   |                                    |                                   |   |                             |
|--|---|------------------------------------|-----------------------------------|---|-----------------------------|
| <sup>25</sup> Spud Date<br>6/8/04  | <sup>26</sup> Ready Date<br>8/6/04                    | <sup>27</sup> TD<br>2075' 2080'    | <sup>28</sup> PBDT<br>1785'       | <sup>29</sup> Perforations<br>1687'-1962' | <sup>30</sup> DHC, MC<br>NA |
| <sup>31</sup> Hole Size<br>12 3/4"   | <sup>32</sup> Casing & Tubing Size<br>8 5/8" 24# J-55 | <sup>33</sup> Depth Set<br>176.21' | <sup>34</sup> Sacks Cement<br>162 |   |                             |
| 6 3/4"   | 4 1/2" 10.5# J-55                                     | 2076'                              | 264                               |   |                             |
| The Fruitland Coal was frac'd in two stages with a bridge plug set between them @ 1785'. The upper coals appear to be at original pressure while the lower coals are at a much lower pressure, possibly due to depletion. To avoid cross flow and potential waste, the plug will be left @ 1785' and the upper coals will be temporarily produced up the casing to avoid killing the well or snubbing tubing. When the upper coal pressure declines enough to allow removal of the bridge plug, it will be removed and tubing will be run in the well. A Sundry Notice will be submitted at that time. |   |                                    |                                   |   |                             |

**VI. Well Test Data**

|                                  |  |                                   |                                     |                                   |                                      |
|----------------------------------|--|-----------------------------------|-------------------------------------|-----------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>NA | <sup>36</sup> Gas Delivery Date<br>Waiting on Approval | <sup>37</sup> Test Date<br>8/3/04 | <sup>38</sup> Test Length<br>17 hrs | <sup>39</sup> Tbg. Pressure<br>NA | <sup>40</sup> Csg. Pressure<br>305   |
| <sup>41</sup> Choke Size<br>1/2" | <sup>42</sup> Oil<br>0                                 | <sup>43</sup> Water<br>0.6        | <sup>44</sup> Gas<br>1225           | <sup>45</sup> AOF<br>MCF          | <sup>46</sup> Test Method<br>Flowing |

|  |                     |   |  |
|--|---------------------|---|--|
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature:  |                     | OIL CONSERVATION DIVISION<br>8-17-04<br>Approved by:  |  |
| Printed name: Dor Johnson  |                     | Title: DEPUTY OIL & GAS INSPECTOR, DIST. 2  |  |
| Title: Field Operations Manager  |                     | Approval Date: AUG 17 2004  |  |
| E-mail Address: johnso4d@kochind.com   |                     |   |  |
| Date: 8/11/04  | Phone: 505-334-9111 |   |  |

Temp. Clay Approval for Tbg. Exp. 10-17-04