

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | | |
|--|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NOOC14205200 | |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO | |
| 3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM75867 | |
| 3b. Phone No. (include area code) Ph: 832.486.2463 | | 8. Well Name and No. GOLKET 1E | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25N R11W NESW 1850FSL 1520FWL 36.39864 N Lat, 107.99458 W Lon | | 9. API Well No. 30-045-24182-00-S1 | |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA | |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 7/26/2004 as per the attached daily summary.

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|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #33985 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (04SXM1652SE) | |
| Name (Printed/Typed) CHRIS GUSTARTIS | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 08/03/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 08/03/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Daily Summary

| | | | | | | | |
|----------------------------------|------------------------|------------------------------|---|--------------------------------------|---------------|--------------------------|---------------|
| API/UWI 300452418200 | County SAN JUAN | State/Province NEW MEXICO | Surface Legal Location NMPM-25N-11W-15-K | N/S Dist. (ft) 1850.0 | N/S Ref. S | E/W Dist. (ft) 1520.0 | E/W Ref. W |
| Ground Elevation (ft) 6371.00 | Spud Date 3/29/1980 | Rig Release Date | Latitude (DMS) 36° 23' 55.104" N | Longitude (DMS) 107° 59' 40.56" W | | | |

| Start Date | Ops This Rot |
|-----------------|---|
| 7/21/2004 07:00 | Moved in Equipment and Rigged up |
| 7/22/2004 06:45 | Started Rig - Held Pre-Job Safety Meeting w/Crew - Blew Well Down - ND WellHead - Tubing Hanger was Stuck in Tubing Head - Worked Free - Removed Tree - NU BOP's and Pressure Tested - (Tested Pipe Rams to 250# Low and 2,250# High - Blind Rams - 250# Low and 1,900# High) - Tally out of the hole w/1 1/2" Tubing - (177 Jts. - 5,712') - RIH w/4 1/2" Casing Scraper to 5,700' - POOH w/Scraper to 2,840' - Shut down for Rig Repairs - Replaced Braiden Head Valve - Pumped 3 1/2 bbls. down Braiden Head before getting pressure - Pressured to 500# and bled back to 250# in 1 min. - Repeated 3 times w/same results - (3 1/2 bbls. indicate at least 80' of annulus and possible more without cement - Recommend perforating 50' below shoe when doing surface plug and try to circulate - If it will not circulate then squeeze cement into perfs) - Finish POOH w/Scraper - Secured Well - Shut down |
| 7/23/2004 06:45 | Started Rig - 145# on Casing - 20# on Braiden Head - Bled well down - Held Pre-Job Safety Meeting w/Crew - Tally in the hole w/4 1/2" OHS Cement Retainer to 5,680' - Set Retainer @ 5,680' - Loaded tubing w/13 bbls. of water Tested tubing to 1,000# - (Held) - Stung out of Retainer and circulated clean w/92 bbls. of water - Tested Casing to 800# - (Held) - Mixed and pumped 11 sacks of Type III Cement @ 14.9#/gal - 14.5 cu/ft - 1.32 yield - 1.6 bbls. mix water from 5,680' to 5,518' - displaced w/13.9 bbls. - (162' Plug) - POOH and laid down 29 jts. to 4,775' - Load hole w/2 bbls. of water - Mixed and pumped 12 sacks of Type III Cement @ 14.8#/gal - 15.8 cu/ft - 1.32 yield from 4,775' to 4,598' - displaced w/11.5 bbls. of water - 177' plug - POOH and laid down 85 jts. - 2,035' - Loaded hole w/4 bbls. of water - Mixed and pumped 11 sacks of Type III cement from 2,035' to 1,873' - (162' Plug) - POOH and laid down 23 jts. of tubing to 1,290' - Loaded hole w/2 bbls. of water - Mixed and pumped 31 sacks of Type III Cement from 1,290' to 833' - (457' Plug) - POOH and laid down 25 jts. of tubing to 516' and stood back 8 stands - RIH and Perf. 3 HSC Holes @ 477' - (Per Steve Mason w/BLM) - Established rate into perfs @ 1 1/2 BLM @ 800# - Pumped 10 bbls. w/no blow on Braden Head - Tried to pump down Braden Head - 500# Pressure - Bled down to 250# in 1 min. - Mixed and pumped 100 sacks of Type III Cement and displaced to 197' - Squeezed 81 sacks into perfs. and left 19 Sacks in casing - Shut down |
| 7/26/2004 06:45 | Started Rig - Held Pre-Job Safety Meeting w/Crew - Open Braden Head - (No Pressure) - RIH and tagged cement @ 172' - POOH and laid down Tubing - Rigged up Pump on Braden Head - Pumped 1/2 bbl and pressured up to 500# - Bled off to 100# in 1 min. - Rigged up Pump on casing - Pressured tested to 800# - (Held) - Rigged up wireline - RIH and Perf. 3 HSC holes @ 75' (Per Ron Snow w/BLM) - Rigged down wireline - Rigged up pump on Casing - Established circulation immediately - Mixed and pumped 33 sacks of Type III Cement and circulated cement to surface thru Braden Head - Rigged down Floor and cement equipment - Dig out wellhead to cut off point - Cut off wellhead - Rigged down Pulling Unit and all equipment - Set Dry Hole Marker and topped off w/20 sacks of cement - Cleaned location and moved off |