Form 3160-4

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

August 1999)	â		DEPAR' BUREAU												004-0137 ber 30, 2000	
	WELL C	OMPL	ETION O	RREC	OMPL	ETIC	N REPO	DRT	AND L	.OG			ease Serial NMSF0784			
la. Type of	_	Oil Well			Dry		ther: CBM		D. J.	_ D:0	· D	6. 1	f Indian, All	ottee or	Tribe Name	
b. Type of	f Completion	Othe		□ Work	Over	□ De	epen	Plug	Back	נוונח 🗖	. Resvr.	7. (Jnit or CA A NMNM967	Agreeme 54	ent Name and No.	
2. Name of BURLIN	Operator NGTON RES	SOURCE	S O&G CO	LP	Cont	act: TA E-	MMY WIN	ISAT satt@	T br-iŋç:ˌco	om\ ii			ease Name ALLISON U			
3. Address	PO BOX 4 FARMING		A 87499				3a. Pho Ph: 50	ne No 5.599		జన్	1	9. 7	API Well No		I5-31871-00-S1	
		T32N R	7W Mer NN		rdance w	ith Fede	eral requirer	ments	<mark>}*</mark> C≈	JAN 2	204	130.	Field and Pe BASIN FRU	ool, or I	Exploratory ND COAL	
At top p	ce NENW rod interval r		. 1815FWL					3	OE.		173	T	Sec., T., R., or Area Se	, M., or c 26 T	Block and Survey 32N R7W Mer NMF	
At total		eported o						10	e.	igr. g	Day.		County or F SAN JUAN		13. State NM	
14. Date Sp 11/16/2	oudded 1003			ite T.D. R /21/2003			la	D&	Complet A 2/2003	Ready to	Prod.	<u>)</u> 17.	Elevations (67	(DF, KI 13 GL	3, RT, GL)*	
18. Total D	epth:	MD TVD	3610		9. Plug	Back T	.D.: M	ID VD		510	20.]	Depth B	ridge Plug S		MD TVD	
21. Type E NONE	lectric & Oth	er Mechai	nical Logs R	un (Subm	it copy o	f each)				W.	as well co as DST ru rectional	ın?	No No	T Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord <i>(Repo</i>	rt all strings			ottom	Stage Cem	ontar	No.	of Sks. &	T e1	rry Vol.				
Hole Size	Size/Grade		Wt. (#/ft.)	(MD)		MD)	-	Depth		Type of Cement		BBL)	Cement Top*		Amount Pulled	
12.250 8.750		9.625 H40 7.000 J55			-	277 3296	 			180 519			 			
6.250		500 K55	20.0	32	267	3610					0					
				ļ												
24. Tubing	Record			L			L		İ				.J		<u>L</u>	
Size	Depth Set (N	(D) Pa	acker Depth	(MD)	Size	Dept	h Set (MD)	T _P	acker De	pth (MD) Siz	e I	Depth Set (M	ID)	Packer Depth (MD)	
2.375		3579														
25. Produci						26.	Perforation							,		
	ormation RUITLAND O	2041	Top E		Bottom	3608		erforated Interval 3306 TO 3610			Siz	e	No. Holes		Perf. Status PEN HOLE	
B)	COLLECTION			3030	30		···		3300 1	0 3010	 	-+		OFE	NTIOLE	
C)														1		
D)									*							
	racture, Treat		nent Squeeze	e, Etc.												
	Depth Interva		240 NONE			<u></u>		Aı	nount an	d Type o	f Materia	1				
	33	06 10 36	310 NONE							_						
																
									***					····	·	
28. Product	ion - Interval	Α														
Date First Produced			Test Production				Water BBL	Oil Grav Corr. AP				Produ	Production Method			
11/22/2003	11/22/2003	1		0.0	709	9.0	0.0						FLO\	WS FR	OM WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	We	ll Status					
	SI	325.0		0	170	016	0				GSI			AMERICA CONTRACTOR	Address Fig. 11 - Sect 21 S	
	tion - Interva		Trace	Los	To			les -				72	ACCEPT	ED F	OR RECORE	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gr Corr.		Ga Gr	s avity	Produ	ction Method			
_													JAI	N C	6 2004	

Csg. Press.

Tbg. Press. Flwg.

Choke

Water BBL

Gas MCF

BBL

Gas:Oil

Ratio

Well Status

FARMING TUR FIELD UTFICE

n - Interval C t Hours Tested Press. Csg. Press. n - Interval D t Hours Csg. Press. Csg. Press. Csg. Press. Of Gas(Sold, use		Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water G Water BBL Water BBL	Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API	Gas Gravity Well St		Production Method		
rested Press. Csg. Press. 1 - Interval D 1 Hours 1 e Hours 2 Press. Csg. Press. 1 of Gas(Sold, use	Production 24 Hr. Rate Production 24 Hr. Rate 24 Hr. Rate 24 Hr. Rate 24 Hr. Rate	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF	Water G Water BBL Water BBL	Gas: Oil Ratio	Gravity Well So		Production Method		
ress. Hours Hours Hours Csg. Press. GSg. Press. Of Gas(Sold, use	Test Production 24 Hr. Rate ed for fuel, vent	Oil BBL Oil BBL	Gas MCF	BBL I	Ratio Oil Gravity		atus			
t Hours c Tested Press. Csg. Press. of Gas(Sold, use of Porous Zones (portant zones of	Production 24 Hr. Rate ed for fuel, venue	BBL Oil BBL	MCF Gas	BBL		Gas				
c Tested Csg. Press. of Gas(Sold, use of Porous Zones (portant zones of	Production 24 Hr. Rate ed for fuel, venue	BBL Oil BBL	MCF Gas	BBL		Gas		на.		
of Gas(Sold, use of Porous Zones (Rate ed for fuel, vent	BBL		Water (Gravity	/	Production Method		
f Porous Zones (ed, etc.))		Gas:Oil Ratio	Well St	tatus			
portant zones of	Include Aquife			LL						
ries.		ontents there				S	31. For	mation (Log) Mark	ers	
nation	Тор	Bottom		Descriptions,	, Contents, etc.		_	Name		Top Meas. Depth
		886 2498 2638 2638					KIF FR	UITLAND		2536 2638 3096 3608
Notice for pluggi rtify that the fore use print) TAMM	ogs (1 full set reing and cement going and attac Elect Fo Committed to Y WIMSATT	verification thed information Submr BURLING AFMSS fo	ission #26 GTON RE	6. Core Analys mplete and corre 6406 Verified by SOURCES O&	sis oct as determine y the BLM We GCO LP, se INE GARCIA Title R	7 ded from all to the F on 01/06/2	Other: availabl ation Sy Sarming 2004 (04	e records (see attac stem. ton (AXG0126SE)		
osed al al/Mec Notice rtify th	ttachments thanical La for plugg	ttachments: chanical Logs (1 full set refer plugging and cement at the foregoing and attack TAMMY WIMSATT (Electronic Submiss	ks (include plugging procedure): hole completion. ttachments: chanical Logs (1 full set req'd.) for plugging and cement verification at the foregoing and attached informs Electronic Subm For BURLING Committed to AFMSS for It) TAMMY WIMSATT (Electronic Submission)	ttachments: chanical Logs (1 full set req'd.) for plugging and cement verification at the foregoing and attached information is co Electronic Submission #2 For BURLINGTON RE Committed to AFMSS for processing TAMMY WIMSATT (Electronic Submission)	ttachments: chanical Logs (1 full set req'd.) for plugging and cement verification at the foregoing and attached information is complete and corre Electronic Submission #26406 Verified by For BURLINGTON RESOURCES OF Committed to AFMSS for processing by ADRIEN TAMMY WIMSATT (Electronic Submission)	ks (include plugging procedure): hole completion. itachments: chanical Logs (1 full set req'd.) for plugging and cement verification for plugging and cement verification Electronic Submission #26406 Verified by the BLM W. For BURLINGTON RESOURCES O&C OLP, se Committed to AFMSS for processing by ADRIENNE GARCIA it) TAMMY WIMSATT Title R (Electronic Submission) Date 12	itachments: chanical Logs (1 full set req'd.) for plugging and cement verification at the foregoing and attached information is complete and correct as determined from all Electronic Submission #26406 Verified by the BLM Well Inform For BURLINGTON RESOURCES O&G CO LP, sent to the F Committed to AFMSS for processing by ADRIENNE GARCIA on 01/06/ att) TAMMY WIMSATT Title REGULATO (Electronic Submission) Date 12/24/2003	RS (include plugging procedure): hole completion. Res (include plugging procedure): hole completion. Res (include plugging procedure): hole completion. Res (1 full set req'd.) 2. Geologic Report 3. DST Re 7 Other: Res (1 full set req'd.) 4. Core Analysis 7 Other: Res (2498 2498 RES (1 full set req'd.) 5. Geologic Report 7 Other: Res (1 full set req'd.) 8 Determined from all available set req'd.) 10 TAMMY WIMSATT Res (2498 RES (1 full set req'd.) 11 TAMMY WIMSATT Res (2498 RES (1 full set req'd.) 12 TAMMY WIMSATT Res (2498 RES (1 full set req'd.) 13 DST Re 7 Other: 14 TAMMY WIMSATT Res (2498) RES (1 full set req'd.) Res (2498) RE	RIRTLAND FRUITLAND FRUITLA	ttachments: hanical Logs (1 full set req'd.) for plugging and cement verification for plugging and cement verification for plugging and attached information is complete and correct as determined from all available records (see attached instructive plugging and attached information is complete and correct as determined from all available records (see attached instructive property of the property