

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO.		30-031-20964			
5. Indicate Type of Lease		STATE ☐ FEE ☒			
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion:		NRW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			
2. Name of Operator		ENERDYNE LLC		8. Well No.	
3. Address of Operator		P.O. BOX 502, ALBUQUERQUE, NM 87103		202	
4. Well Location		9. Pool name or Wildcat			
Unit Letter M 330 Feet From The SOUTH Line and 495 Feet From The WEST Line		CHACO WASH MESAVERDE			
Section 22 Township 20N Range 9W NMPM MCKINLEY County					
10. Date Spudded 5-29-02		11. Date T.D. Reached 6-1-92		12. Date Compl. (Ready to Prod.) 4-30-03	
13. Elevations (DF& RKB, RT, GR, etc.) 6443' GR		14. Elev. Casinghead 6443' GR			
15. Total Depth 397' GR		16. Plug Back T.D. 361' GR		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By ENDY		Rotary Tools 0-397' GR		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made			
MENELEE 326'-338' GR		NO			
21. Type Electric and Other Logs Run		22. Was Well Cored			
INDUCTION. DENSITY, GAMMA RAY & SP		NO			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
4 1/2"		10.5 LB.		361'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
5 7/8"		35 SACKS			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		25. TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				1"	
				356'	
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
326'-332' GR 4 SFP .375" HOLES		DEPTH INTERVAL			
335'-338' GR 4 SPF .375" HOLES		AMOUNT AND KIND MATERIAL USED			
		326'-338'			
		55 GALLON 15% HCL			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4-30-04		3 3/4" ELECTRIC SUBMERSIBLE		PRODUCING	
Date of Test		Hours Tested		Choke Size	
4-30-04		12		1"	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
		1		0	
Water - Bbl.		Gas - Oil Ratio			
3		NA			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
NA		0			
Oil - Bbl.		Gas - MCF		Water - Bbl.	
1		0		3	
Oil Gravity - API - (Corr.)		42			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
		PAT FORT			
30. List Attachments					
LOGS					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		DON L. HANOSH		GEN. MANAGER	
				7-30-04	
				Date	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....326'.....to.....332' GR.....
No. 2, from.....335'.....to.....338' GR.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... **361'** to **70'** feet **FROM GR**

No. 2, from..... to feet.....

No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
326'	332'		F-MF GR SS
335'	338'		