

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079013	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78424B	
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 32-8 229A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R8W NWNW 795FNL 760FWL 36.97500 N Lat, 107.70390 W Lon		9. API Well No. 30-045-31208-00-S1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 5/21/2004. Daily Summary report attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31137 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/05/2004 (04SXM1850SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/05/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

SAN JUAN 32 8 UNIT #229A

Artificial lift

Daily Summary

API/UWI 300453120800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-20-D	N/S Dist. (ft) 795.0	N/S Ref. N	E/W Dist. (ft) 760.0	E/W Ref. W
Ground Elevation (ft) 6724.00	Spud Date 3/13/2003	Rig Release Date 3/16/2003	Latitude (DMS) 36° 58' 30" N	Longitude (DMS) 107° 42' 14.04" W			

Start Date	Ops This Rot
5/19/2004 09:00	MOVE RIG AND EQUIPMENT TO SAN JUAN 32-8 229A. HOLD SAFETY MEETING AND WRITE JSA. CHECK PRESSURE (SICP - 330 PSI; SITP -260 PSI), CHECK LOTO AND LEL. SPOT UNIT AND RIG UP EQUIPMENT. CHANGE OUT FALL PROTECTION DEVICE ON DERRICK. RIG UP WIRELINE UNIT AND SET RETRIEVABLE PLUG IN FN AND BLOW DOWN TBG. REMOVE WELLHEAD AND SET ON AND NIPPLE UP BOP. CHANGE RAMS IN BOP AND INSTALL 2 WAY CHECK IN TBG HANGER. WAIT FOR RIG SERVICE PERSONNEL TO FINISH RIG SERVICE. PRESSURE TEST BOP BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. GOOD TEST. PRESSURE TEST 2 3/8" TBG RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. GOOD TEST. REMOVE 2 WAY CHECK VALVE AND RIG UP FLOOR. SECURE WELL AND SDFN.
5/20/2004 07:15	HOLD SAFETY MEETING AND WRITE JSA. BLOW WELL DOWN TO FLOW BACK TANK. UNSEAT AND LAY DOWN TBG HANGER. PICK UP 2 JTS TBG (35.38') AND TAG FILL @ 3638'. STRAP TBG OUT OF HOLE. PUMP 80 BBLS OF 1% KCL TO KILL WELL. PULL LAST 10 STDS OF TBG. WELL UNLOADED, WAIT ON KCL TO KILL WELL. PUMP 40 BBLS OF 2% KCL AND TIH WITH WITH TBG AS FOLLOWS: 2 7/8", 6.5#, J-55, EUE TBG WITH 8 1/4" X 8" SLOTS @ 2' BELOW UPSET AND 12' BELOW UPSET AND ORANGE PEELED END MUD ANCHOR (30.90'), 2 3/8" X 1.78" PROFILE NIPPLE (0.81"), 115 JTS (3592.74') 2 3/8", 4.7#, J-55, EUE TBG, LANDED @ 3635.64' KB. RIG DOWN FLOOR, SECURE WELL AND SDFN.
5/21/2004 07:00	SAFETY MEETING AND WRITE JSA. NIPPLE DOWN BOP AND INSTALL PUMPING WELLHEAD (RATIGAN, PUMPING T, ETC.). RIG UP WIRELINE TRUCK AND RETRIEVE PLUG FROM FN. PICK UP 2" X 1 1/4" X 8' 3" X 12' 3" RHAC-Z INSERT ROD PUMP WITH 4' X 3/4" NORRIS TYPE 78, API GRADE D PONY ROD, 144 3/4", NORRIS TYPE 54, API GRADE D RODS AND 1 1/4" X 22' POLISH ROD. SPACE OUT PUMP, LOAD TBG WITH 1% KCL WATER AND PRESSURE TEST TO 500 PSI. OK. BLEED PRESSURE OFF TO 100 PSI AND STROKE PUMP. PUMP TO 500 PSI. OK. HANG RODS ON WELLHEAD (PUMPING UNIT NOT INSTALLED). RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 32-8 # 258. RIG RELEASED @ 15:00.