

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079049A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN78412C

8. Well Name and No.
SAN JUAN 28-6 UNIT 150N

9. API Well No.
30-039-27611-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

3a. Address
PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T28N R6W SENE 1485FNL 655FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORT

8/1/04 MIRU Bearcat #5. NU BOP, PT blind rams & 9-5/8" casing to 600 psi for 30 minutes. Good test. RIH w/8-3/4" bit tagged cement @ 95'. Drilled cement & shoe, then formation to 3600'. Circ hole. RIH w/7", 20#, J-55 ST&C casing (98 jts) and set @ 3593' w/stage tool @ 2814'. 8/5/04 RU BJ to cement. Pumped 1st stage preflush - 10 bbls gel & 2 bbls water. Lead - 53 sx (112.3 cf - 20 bbls slurry) Premium Lite w/3% CaCl₂, 0.25#/sx Cello-flake. 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 0.25#/sx celloflake, 0.2% FL-52, Displaced w/FW. Bumped plug and opened stage tool, circ. 23 bbls cement. 2nd Stage - 10 bbls FW, 10 bbls mud flush & 10 bbls FW. Pumped 317 sx (676.6 cf - 120.5 bbl slurry) Premium Lite FM, 3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Displaced w/FW, bumped plug and closed stage tool. Circ. 15 bbls cement to surface. WOC. NU BOP - PT-OK. WOC. 8/6/04 PT blind rams,



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34503 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3157SE)**

Name (Printed/Typed) PATSY CLUGSTON Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ADRIENNE BRUMLEY Title PETROLEUM ENGINEER Date 08/16/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #34503 that would not fit on the form

32. Additional remarks, continued

casing & manifold to 1500 psi - 30 minutes. Good test.

8/6/04 RIH w/6-1/4" bit & tagged cement. D/O cement & then formation to 7790' (TD). TD reached 8/8/04. Circ. hole. RIH w/182 fts 4-1/2", 10.5#. J-55 casing and set @ 7787' w/PBTD @ 7786'. RU BJ to cement. Pumped 9 sx (28 cf - 5 bbl slurry) Scavenger cement. Tailed w/274 sx (550 cf - 98 bbl slurry) Premium Lite HS FM w/.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Displaced w/FW, 25# sugar in first 10 bbls. Bumped plug . RD & released rig @ 0600 hrs 8/9/04. Will show casing PT & TOC on next report. The completion rig will conduct the PT before completion operations begin.