UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079319

6.	If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on	reverse side.		7. If Unit or CA/Agreeme	ent, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other ☐ Other			8. Well Name and No. SCHWERDTFEGER	A 25		
2. Name of Operator Contact: REGULA	TORY egulatory@xteenergy.com	18 79 3	9. API Well No. 30-045-31913-00-	X1		
2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505 FARMINGTON, NM 87401 Fx: 505	e No. (include area code) 5.324.1090 Ext: 4020 .564.6700	2000	10. Field and Pool, or Ex BLANCO MESAVI OTERO CHACRA	ERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T27N R8W SWNW 2485FNL 925FWL 36.56028 N Lat, 107.69333 W Lon	(S) (S)		H County or Parish, and SAN JUAN COUN			
12. CHECK APPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF NOT	rice Re	PORT, OR OTHER I	DATA		
TYPE OF SUBMISSION	CTION					
Subsequent Report	Fracture Treat	Production Reclamate Recomple	tion	□ Water Shut-Off □ Well Integrity □ Other		
Final Abandonment Notice Change Plans	Plug and Abandon	_	iny Abandon	Other Drilling Operations		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Reached driller's TD of 5,619' @ 3:15 p.m., 07/29/04. TIH w/134 jts 4-1/2", 10.5#, J-55, ST&C csg to 5,618.07' KB. Cmtd csg w/850 sx Type III w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.4 ppg & 2.89 cuff/sx) followed by w/150 sx Premium Lite HS cmt w/2% KCl, 0.5% FL, 0.2% CD-32, 1/4 PPS celloflake & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuff/sx). Circ 120 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 4:00 a.m., 07/31/04. **PRODUCTION CSG WILL BE PRESS TSTD @ COMPLETION**						
Electronic Submission #34360 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/12/2004 (04AXB3131SE)						
Name (Printed/Typed) REGULATORY	Title FOR EC AI	PPROVAL	_S			
Signature (Electronic Submission)	Date 08/10/2004	1				
THIS SPACE FOR FEDE	ERAL OR STATE OF	FICE US	E			
Approved By ACCEPTED	ADRIENNE B _{Title} PETROLEUM		ER	Date 08/12/2004		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any mat	any person knowingly and wil tter within its jurisdiction.	llfully to ma	ke to any department or ag	gency of the United		