Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078311

6. If Inc	lian, Allo	ttee or Tr	ibe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. MNM/01/01/014 8. Well Name and No. TANOLIND GAS COM D 3 7. If Unit or CA/Agreement, Name and/or No. MNM/01/01/01/01/01/01/01/01/01/01/01/01/01/		·			
Oil Well Gas Well Other	SUBMIT IN TRIF		ement, Name and/or No.		
Oil Well Gas Well Other	1. Type of Well				
XTO ENERGY INC E-Mail: Regulatory@xo6nargy.com 30-045-32310-00-X1 31-Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec. T. R., M., or Survey Description) Sec 17 T32N R12W SESW 665FSL 1800FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTHEE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Plug and Abandon Temporarily Abandon	🗖 Oil Well 🛛 Gas Well 🔲 Oth	16 17 70 20	S COM D 3		
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TYPE OF SUBMISSION Acidize Deepen Reclamation Reclamation Reclamation Reclamation Reclamation Recomplete Change Plans Depriment to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604-shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Reached driller's TD of 1,848' KB @ 9:45 a.m., 07/30/04. TIH w/44 jts 5-1/2", 15.5#, J-55, ST&C csg to 1,840.89' KB. Cmt'd csg w/125 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% Phenoseal (11.9 ppg, 2.60 cuft'sx) followed by 80 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 20 bbls cmt to surf. RIsd Stewart Brothers drilling rig #51 @ 9:00 a.m., 08/01/04.	Sec 17 T32N R12W SESW 66	SAN JUAN CO	UNTY, NM		
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Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Water Disposal Water Disposal Subsequent Report Convert to Injection Plug Back Water Disposal Subsequent Report Convert to Injection Plug Back Water Disposal Subsequent Report Recomplete Recomplete	12. CHECK APPR	(OPKIATE BOX(ES) TO	JINDICATE NATURE OF N	OHEE, REPORT, OR OTHE	KDATA
Subsequent Report Casing Repair New Construction Recomplete Other	TYPE OF SUBMISSION	TYPE OF ACTION			
Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	N CY	☐ Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report Casing Repair New Construction Recomplete Drilling Operations	Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal	Subsequent Report	Casing Repair	☐ New Construction	_	_
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14. I hereby certify	For XTO E	4361 verified by the BLM Well Information System NERGY INC, sent to the Farmington ing by ADRIENNE BRUMLEY on 08/12/2004 (04AXB3132SE)
Name (Printed/T	yped) REGULATORY	Title FOR EC APPROVALS
Signature	(Electronic Submission)	Date 08/10/2004
	THIS SPACE FO	R FEDERAL OR STATE OFFICE USE
Approved By ACCEPTED		ADRIENNE BRUMLEY TitlePETROLEUM ENGINEER Date 08/12/2
certify that the applica	al, if any, are attached. Approval of this notice does ant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	
Title 18 U.S.C. Section	on 1001 and Title 43 U.S.C. Section 1212, make it a	crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.