State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	July 2, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88240 OIL CONSERVATION DIVISION	WELL API NO. 30-045-31169
District III 1220 South of Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	14-20-603-2172
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RELUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FÖRM C-101) FOR SUCH	NV Navajo 26
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number #4
2. Name of Operator	9. OGRID Number
Richardson Operating Company 3. Address of Operator	19219 10. Pool name or Wildcat
3100 La Plata Highway, Farmington, NM 87401	Basin Fruitland Coal & W. Kutz PC
4. Well Location	000 5-45-41 5-4
Unit Letter P : 1085 feet from the South line and Section 26 Township 29N Range 14	
Section 26 Township 29N Range 14 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5920' GL Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	TJOB II
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State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santo Fe. NM 87505

MAMBADED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code

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Property C	Property Nome						Well Number						
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