District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	Ku., Azi	tec, NM 87410		12	20 South St	Francis Dr.		/			5 Copies	
District IV 1220 S. St. Fran	cis Dr., S	anta Fe, NM 87	505		Santa Fe, N			/			AMENDED REPORT	
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	HOF	RIZATIO	N TO	TRANS		
¹ Operator n	ame an	d Address						² OGRID N				
Mallon Oil Company, an indirect wholly-owned subsidiary of B 350 Indiana Street, Suite 400					sidiary of Blac				013925 or Filing Code/ Effective Date			
Golden, CO		Suite 400						Reason 10	r Fllin	g Code/ Lite	ective Date	
⁴ API Numb	······································	⁶ Pool Code										
				nco, Pictured Cliffs					72400			
⁷ Property Code 22861 ⁸ Property Name					Jicarilla 460-15				⁹ Well Number			
<u> </u>		Location	···		Jicarilla	460-15				4		
Ul or lot no.			Range	Lot.Idn	Feet from the	North/South	line	Feet from t	he Ea	st/West line	County	
P			- -		180	South				st	Rio Arriba	
11 Bo	ttom F	lole Locati	on	L	<u> </u>							
UL or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet from t	he Ea	st/West line	County	
							Ì		Ì			
12 Lse Code	13 Proc	lucing Method		nnection	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effecti	ve Date	17 C-	129 Expiration Date	
		Code Flowing	1	ate 2003								
III. Oil	and Ga	as Transpo	rters									
	18 Transporter			19 Transporter Name			²¹ O/				POD ULSTR Location	
OGRID	-		and Address							?????and Description		
151618			El Paso Field Services PO Box 2511				G	AP-15-30N-03W			N-03W	
1		Houston	Houston, TX 77252-25121					JUN 2004				
	PROPERTY				2500333		1000000	U. Ca				
					MINISTER STREET, STREE				Lidera Lidera	On.		

	20020000				2034474230			12.00		~ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		
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Participated by San San Control of San	-Certa				Marie Na Action 18	OF MERCHANISM PARTICIPATION OF THE OWNER.	265625.546		F-3,	~ (2) / N		
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		XXI 4							¥3.	<u> </u>		
IV. Pro			n III STD	Location			i e		A CONTRACTOR	V 3		
			D ULSTR	Location	and Descripti	on	-30N-		F.C.			
IV. Proc	duced `	²⁴ PO		Location		on			-			
IV. Proc 23 POD V. Well 25 Spud D	Comp		<u>-</u>	Location		on	-30N-		prations	200 SI	³⁰ DHC, MC	
IV. Process POD V. Well	Comp	24 PO letion Data	Date	Location	and Descripti	P-15 28 PBTD 3828'	-30N-	03W 29 Perfo 3629'	oration:		30 DHC, MC MC	
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