

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		5. Lease Serial No. NMSF 078880					
2. Name of Operator HUNTINGTON ENERGY, L.L.C.				6. If Indian, Allottee or Tribe Name					
3. Address 6301 WATERFORD BLVD., SUITE 400, OKLAHOMA CITY, OK 73118				7. Unit or CA Agreement Name and No. CANYON LARGO UNIT					
3a. Phone No. (include area code) 405-840-9876				8. Lease Name and Well No. CANYON LARGO UNIT 431E					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SEC 14 T25N R7W SESE 665 FSL 905 FEL At top prod. interval reported below At total depth				9. AFI Well No. 30-039-27585					
14. Date Spudded 05/30/2004				15. Date T.D. Reached 06/14/2004					
16. Date Completed 06/14/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 6753 GL					
18. Total Depth: MD 7380 TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR/PNT				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8K55	23#	0	395'		290 Class B	1.18 yld	0	0
7 7/8"	4.5 N-80	13.5#	0	7380'	1630	163 65/35Poz	1.88 yld	0	0
						571 50/50Poz	1.26 yld	0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6905'								
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) DAKOTA		7116	7220	7116-7220		3 1/8"	156	Active	
B) DAKOTA		6912	7100	6912-7100		3 1/8"	76	Active	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7116-7220		60,500 gals Delta 200 70Q Foam 25#, placing 105,000# 20/40 Ottawa in formation							
6912-7100		30,000 gals Delta 200 70Q Foam, placing 50,00# 20/40 Ottawa sand in formation							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2004	06/24/2004	23	→	25	2500	110			Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 800	2000	→	25	2500	110	100000	PGW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
JUL 16 2004
FARMINGTON FIELD OFFICE
BY *XB*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	1906'	2098'	F-CG SS W/INTBD SH	OJO ALAMO	1906'
PICTURED	2595'	2695'	SS, LT GY-LT BY/BRN, F-MG, SBANG	KIRKLAND	2098'
CLIFFS				FRUITLAND	2309'
CHACRA	3425'	3550'	SS, WH, VF-MG, SBANG-SBRND	PICTURED CLIFFS	2595'
CLIFF HOUSE	4126'	4207'	SS, LT GY, SBRND, VF-FG, M SRTD	HUERFANITO	2965'
POINT	4853'	5068'	SS, LT GY=WH, VFG, SBANG, M SRTD	CHACRA	3425'
LOOKOUT				CLIFF HOUSE	4126'
DAKOTA	6910'	7221'	SS, LT GY/BRN-WH, VF=MG, SBANG	MENEFEE	4207'
				POINT LOOKOUT	4853'
				MANCOS	5068'
				GALLUP	6429'
				GREENHORN	6802'
				GRANEROS	6871'
				DAKOTA	6910'
				MORRISON	7221'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CATHERINE SMITH

Title LAND ASSOCIATE

Signature

Catherine Smith

Date 06/30/2004

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.