

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		2004 JUL 30 AM 11 37	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.			
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1000' FNL & 1300' FEL, SECTION 7, T24N, R10W At top prod. interval reported below At total depth			
15. DATE SPUNDED 11/20/03		16. DATE T.D. REACHED 11/25/03	
17. DATE COMPL. (Ready to prod.) 07/09/04		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6649' GR	
20. TOTAL DEPTH, MD & TVD 1465' MD TVD		21. PLUG BACK T.D., MD & TVD 1422' MD TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1465'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1276'-1292' KB-MD, FRUITLAND COAL			
25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN CASED HOLE SCHLUMBERGER RST/GR/CL AND CBL/VDL/GR/CL 12/04/03			
27. WAS WELL CORED NO			
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB/FT.	
8 5/8" J-55		24#	
5 1/2" J-55		15.5#	
DEPTH SET (MD)		HOLE SIZE	
124.25		12 1/4"	
1464.95		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
SURFACE, 100 SX CL "B"			
LEAD, 120 SX CL "G" LITE			
TAIL 110 SX CL "G" 50/50 POZ			
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		1333'	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL		SIZE	
1276'- 1292'		.41"	
NUMBER		4JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1276'-1292'		1000 GALLONS 7 1/2% FE ACID	
1276'-1292'		PAD 10,738 GAL 20# CROSSLINKED GEL+ 52,514# 20/40 BRADY W/ 13,156 GAL 20# CROSSLINKED GEL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/09/04		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 07/10/04		HOURS TESTED 24	
CHOKE SIZE 1/8"		PROD'N. FOR TEST PERIOD 0	
OIL--BBL. 0		GAS--MCF. 4	
WATER--BBL. 150		GAS-OIL RATIO	
FLOW. TUBING PRESS. 10		CASING PRESSURE 1	
CALCULATED 24-HOUR RATE 0		OIL--BBL. 0	
GAS--MCF. 4		WATER--BBL. 150	
OIL GRAVITY-API (CORR.)		ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Michael T. Hanor		TITLE ENGINEER	
DATE 7/13/2004		FARMINGTON FIELD OFFICE BY DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface						
Ojo Alamo	493'						
Kirtland	579'						
Fruitland	1008'						
Pictured Cliffs	1300'						
T. D.	1465'						