FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions ons

reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED

OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT									NMNM 104606			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF INDIAN,	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. TYPE OF WOR		OIL WEL	L 🔲	GAS WELL	X DRY	JUL 15 Other		7. UNIT AGRE	EMENT NAI	ME		
NEW X WORK DEEPEN DEEPEN			PLUG DIFF RECEIVED BACK RESVR. 70 FAROMENIOTON NM				8. FARM OR I	8. FARM OR LEASE NAME, WELL NO.				
2. NAME OF OPERATOR									JUNIPER COM #24-4			
COLEMAN OIL & GAS, INC. 3. ADDRESS AND TELEPHONE NO.									9. API WELL NO. 30-045-31413			
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)									10. FIELD AND POOL OR WILDCAT			
4. LOCATION OF W At Surface	ELL (Repor					") T24N, R10W⊊	A 2004			TLAND COAL DCK AND SURVEY		
			L & 193	S FVVL,	SECTION 4,	124N, RIQVV		OR AREA	,, στι ΒΒο			
At top prod. interval r At total depth	еропец вего	w					All the second	∛ N. SE	C 4, T2	4N, R10W		
N. T.				14. PERMIT	NO.	DATE ISSUED	Ö/24/04	12. COUNTY O	R PARISH	13. STATE		
15. DATE SPUDDE	16. DATE T.I	D. REACHED	17. DA'	TE COMPL. (F	keady to prod.)	18. ELEVATIONS (DF.	3/31/04 RKB RT, GR, ETC.)	7.17	JUAN	NM 19. ELEV. CASINGHEAD		
05/14/03	c	5/19/03		07.	/09/04	683	30'	GR		6829'		
20. TOTAL DEPTH, MI			CK T.D., MD &	Ł TVD	22. IF MULTIPLE HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS	ı	CABLE TOOLS		
1725' MD		VD 1694' THIS COMPLETE	MD ONTOP, BOT	TOM. NAME	TVD (MD AND TVD)*		 	0-1725'		25. WAS DIRECTIONAL		
24. PRODUCING INTERVAL(S), OF THIS COMPLETIONTOP, BOTTOM, NAME (MD AND TVD)*										SURVEY MADE		
1567'-1583' KB-MD, FRUITLAND COAL										NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN CASED HOLE SCHLUMBERGER RST/GR/CL AND CBL/VDL/GR/CL 06/03/04										27. WAS WELL CORED NO		
23.		-OMBEI (C	EI (I (O)			ort all strings set in wel						
			T, LB./FT.	DEP	TH SET (MD)	HOLE SIZE	TOP OF CE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
8 5/8" J-55		2	24#		31.77'	12 1/4"	SURFA	ACE, 90 SX CL "B"				
5 1/2" J-55		15	15.5#		717.02'	7 7/8"	LEAD, 1	LEAD, 180 SX CL "G" LITE				
							TAIL 90 S	X CL "G" 50/50	POZ	<u> </u>		
								· · · · · · · · · · · · · · · · · · ·				
29.			LINER RECOR		C. C		30.	TUBING RECORD				
SIZE TO		OP (MD)	вотт	OM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	D)	PACKER SET (MD)		
	<u> </u>		 				2 7/8"	1617'				
31 PEDEODATION E	ECOPD (Int	amval size and no	mbon)			32.	ACID, SHOT, I	I FRACTURE, CEMENT	SOUEEZE	EFTC		
31. PERFORATION RECORD (Interval, size and number) INTERVAL				<u>IZE</u>	<u>NUMBER</u>	DEPTH INTE		AMOUNT AND KIND OF MATERIAL USED				
									1000 GALLONS 7 1/2			
156	67'- 158	3'	.4	1 1"	4JSPF	1567'-				11,855 GAL 20# CROSSLINKED + 50,665# 20/40 BRADY W/		
										BRADY W/ SSLINKED GEL		
33.*						PRODUCTION		12,070 GAL 20	# CINO	SSLINKED GEL		
DATE FIRST PRODUC		PRODUCTI	ON METHOD	(Flowing, gas l	ift, pumping-size and typ	e of pump)	MD			ATUS (Producing or shut-in)		
07/09/04 DATE OF TEST HOU		HOURS TESTED	IRS TESTED CHOKE SE		PROD'N. FOR	1/2" ROD PUMP OIL-BBLS. GAS-MCF.		WATERBBL.	Pr	RODUCING GAS-OIL RATIO		
07/10/04		24	1/8"		TEST PERIOD	0	4	220	o			
ı		CASING PRESSUR	NG PRESSURE CALCULA 24-HOUR F		OIL-BBL.	GASMCF.		WATERBBL.	ATERBBL. OIL GRAVIT			
10 34. DISPOSITION OF GAS (Sold, used for f		d for fuel vented			0		4		TEST WITNESSED BY			
VENTED, WAITING ON PIPELINE ACCEPTED FOR RECORD												
35. LIST OF ATTACHI	MENTS	-						AUUEITED	'UH MÈ	:UHU		
36. I hereby certify that the foregoing and attacked information is complete and correct as determined from all available records JUL 2 0 2004												
SIGNED ///////// TITLE ENGINEER DATE 7/14/2004												
			1	*(See Insti	ructions and Snaces	for Additional Data o		BY	FIELDO	PFICE		
Tide 1911 C. Continu	1001 makes :	<i></i>		(See man	actions and Spaces	TO AUGUSTIAL DATA O	ii izeverse Side)	, DI	Ann -			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and GEOLOGIC MARKERS 38. recoveries); TOP FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC. NAME TRUE Surface MEAS. DEPTH VERT. DEPTH Nacimiento 764' Ojo Alamo 871' Kirtland 1284' Fruitland Pictured Cliffs 1591' T. D. 1725'