

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079394

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

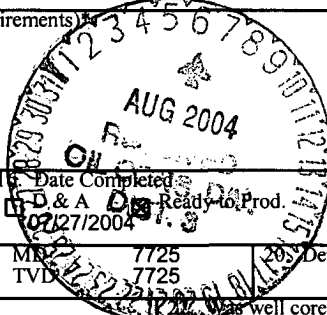
2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **TAMMY JONES**
E-Mail: **twimsatt@br-inc.com**

3. Address **PO BOX 4289 FARMINGTON, NM 87499** 3a. Phone No. (include area code) **505.599.4068**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **Sec 21 T27N R5W Mer NMP SWSW 525FSL 185FWL**
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **NMNM78409A**
 8. Lease Name and Well No. **SAN JUAN 27-5 UNIT 125N**
 9. API Well No. **30-039-27690-00-C1**
 10. Field and Pool, or Exploratory **BLANCO MV / BASIN DAKOTA**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 21 T27N R5W Mer NMP**
 12. County or Parish **RIO ARRIBA** 13. State **NM**
 14. Date Spudded **06/19/2004** 15. Date T.D. Reached **06/25/2004** 16. Date Completed **07/27/2004**
 17. Elevations (DF, KB, RT, GL)* **6511 GL**
 18. Total Depth: MD **7727** TVD **7727** 19. Plug Back T.D.: MD **7725** TVD **7725** 20. Depth Bridge Plug Set: MD **7725** TVD **7725**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR CCL CBL**
 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	274		206	47	0	23
8.750	7.000 J-55	20.0	0	3485	2758	446	157	0	36
6.250	4.500 J-55	11.0	0	7727		287	103	2850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7626							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7470	7696	7470 TO 7576	0.340	20	OPEN
B)			7595 TO 7696	0.340	50	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7470 TO 7696	2530 BBLs SLICKWATER FRAC W/40,000# TLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2004	07/26/2004	1	→	0.0	28.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 SI 859	790.0	→	0	678	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 AUG 6 4 2004
 FARMINGTON FIELD OFFICE
 BY



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1424		OJO ALAMO	2640
NACIMIENTO	1424	2649		KIRTLAND	2818
OJO ALAMO	2649	2843		FRUITLAND COAL	3100
				PICTURED CLIFFS	3258
				LEWIS SHALE	3402
				HUERFANITO BENTONITE	3764
				CHACRA	4234
				CLIFF HOUSE	4820
				MENEFEE	5038
				PT LOOKOUT	5465
				MANCOS	5916
				GALLUP	6595
				GREENHORN	7378
				GRANEROS	7441
				DAKOTA	7464

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being DHC'd per Order # 1536 AZ.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34002 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/04/2004 (04AXB3053SE)**

Name (please print) PATSY CLUGSTON Title SR. REGULATORY SPECIALIST
Signature _____ (Electronic Submission) Date 08/03/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.