

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079401

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: JUANITA FARRELE
E-Mail: juanita.r.farrell@conocophillips.com

8. Lease Name and Well No.
SJ 31-6 202A

3. Address PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3a. Phone No. (include area code)
Ph: 505-599-3419

9. API Well No.
30-039-27467-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)

Sec 1 T30N R6W Mer NMP
At surface NWNW 855FNL 1010FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T30N R6W Mer NMP

12. County or Parish RIO ARRIBA
13. State NM

14. Date Spudded
06/14/2004

15. Date T.D. Reached
06/17/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/12/2004

17. Elevations (DF, KB, RT, GL)*
6420 GL

18. Total Depth: MD 3313
TVD

19. Plug Back T.D.: MD 3312
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	233		150		0	
8.750	7.000 J-55	20.0	0	3073		500		0	
6.250	5.500 J-55	16.0	3049	3313		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3302							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3111	3231	3111 TO 3231		180	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2004	07/09/2004	24	→	0.0	1010.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	290.0	→	0	1010	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33487 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMCCD

ACCEPTED FOR RECORD
JUL 27 2004
FARMINGTON FIELD OFFICE
BY JB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1201		NACIMIENTO	1283
NACIMIENTO	1201	2454		OJO ALAMO	2447
OJO ALAMO	2454	2590		KIRTLAND	2597
				FRUITLAND	3023
				PICTURED CLIFFS	3396

32. Additional remarks (include plugging procedure):

THIS WELL IS A SINGLE WELL PRODUCING FROM THE BASIN FRUITLAND COAL. ATTACHED ARE THE DAILY SUMMARIES AND WELLBORE SCHEMATIC.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33487 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/27/2004 (04AXB2982SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/23/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: San Juan 31-6 # 202A

API #: 30-039-27467

Location: 855' FNL & 1010' FWL

Sect 1 - T30N - R6W

Rio Arriba County, NM

Elevation: 6420' GL (above MSL)

Drl Rig RKB: 13' above Ground Level

Datum: Drl Rig RKB = 13' above GL

Spud: 14-Jun-04

Release Drl Rig: 18-Jun-04

Move In Cav Rig: 30-Jun-04

Release Cav Rig: 11-Jul-04

Note - this well is equipped with rods & pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 15-Jun-04

Size 9 5/8 in

Set at 233 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 233 ft

TD of 12-1/4" hole 243 ft

Notified BLM @ 1045 hrs on 13-Jun-04

Notified NMOCD @ 1045 hrs on 13-Jun-04

Intermediate Casing Date set: 17-Jun-04

Size 7 in 71 jts

Set at 3073 ft 1 pups

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Excess Cmt 160 %

T.O.C. SURFACE

Top of Float Collar 3029 ft

Bottom of Casing Shoe 3073 ft

Pup @ 2624' ft

Pup @ 2624' ft

Notified BLM @ 0800 hrs on 17-Jun-04

Notified NMOCD @ 0800 hrs on 17-Jun-04

Production Liner Date set: 8-Jul-2004

Size 5 1/2 in

Nominal Wt. 15.5 ppf

Grade J-55

Jnts: 6

Hole Size 6.25 / 9.5 inches

Underreamed 6-1/4" hole to 9.5" from 3078' to 3313'

Top of Liner 3049 ft

PBTB 3312 ft

Bottom of Liner 3313 ft

☒ New
☐ Used☒ New
☐ Used☒ New
☐ Used**Surface Cement**

Date cmt'd: 15-Jun-04

Lead : 150 sx Class G Cement

+ 2% BWOC S001 Calcium Chloride

+ 0.25 lb/sx D029 Cellophane Flakes

1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg

Displacement: 15.0 bbls fresh wtr

Bumped Plug at: 05:00 hrs w/ 310 psi

Final Circ Press: 90 psi @ 2 bpm

Returns during job: YES

CMT Returns to surface: 12 bbls (58 sx)

Floats Held: No floats used

W.O.C. for 6.00 hrs (plug bump to start NU BOP)

W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 17-Jun-04

Lead : 400 sx Class G Cement

+ 3% D079 Extender

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

2.61cuft/sx, 1044.0 cuft slurry at 11.7 ppg

Tail : 100 sx 50/50 POZ : Class G cement

+ 2% D020 Bentonite

+ 2% S001 Calcium Chloride

+ 5 lb/sx D024 Gilsomite

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

1.27 cuft/sx, 127 cuft slurry at 13.5 ppg

Displacement: 122.5 bbls

Bumped Plug at: 00:15 hrs w/ 1150 psi

Final Circ Press: 650 psi at 0.5 bpm

Returns during job: YES

CMT Returns to surface: 20 bbls (43 sx)

Floats Held: ☒ Yes ☐ No**UNCEMENTED LINER**

TD 3,313 ft

Schematic prepared by:

Steven O. Moore, Drilling Engineer

21-July-2004

This well was NOT cavitated.

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 102' & 59'. Total: 4
7" Intermediate	Displaced w/ 122.5 bbls fresh water. CENTRALIZERS @ 3051', 3026', 2940', 2854', 2767', 2681', 213', 170' & 40'. TURBOLIZERS @ 2580', 2537', 2494', 2451' & 2408'. Total: 9
5.5" Liner	Ran bladed shoe on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger). Total: 5
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes
	Perf. Intervals: 3227'-3231', 3185'-3200', 3169'-3182', 3137'-3145', 3111'-3116', TOTAL SHOTS 180.
Tubing	2-7/8" Orange Peeled Mud Anchor with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd crossover collar, 2-3/8" OD (1.78" ID) F-Nipple 104 jts 2-3/8" 4.7# J-55 EUE 8rd tubing (no pup jts). Bottom of Mud Anchor at 3302'. Top of F-Nipple at 3271' MD RKB.
Pump & Rods	12" long strainer attached below 1-1/4" RHAC-7 insert pump, 1 ea 4' x 3/4" OD pony rod on top of pump, 130 each 3/4" OD rods, spaced out with 1 ea 8' x 3/4" OD and 1 ea 2' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod. Set pump in F-Nipple at 3271' MD RKB

Operations Summary Report

Legal Well Name: SAN JUAN 31-6 UNIT 202A

Common Well Name: SAN JUAN 31-6 UNIT 202A

Event Name: Original Completion

Contractor Name:

Rig Name:

Start: 6/25/2004

Rig Release:

Rig Number:

Spud Date: 6/14/2004

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/1/2004	07:00 - 10:00	3.00	MOVE	SFTY	DEMOB	MONTHLY SAFETY MEETING.
	10:00 - 10:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING WITH TRUCKING
	10:30 - 12:30	2.00	MOVE	MOB	MIRU	MOVE RIG & EQUIPMENT TO LOCATION.
	12:30 - 15:00	2.50	MOVE	RURD	MIRU	SPOT IN EQUIPMENT & RIG.
	15:00 - 19:00	4.00	MOVE	RURD	MIRU	RIG UP EQUIPMENT, WELD ON RIG.
7/2/2004	07:00 - 07:30	0.50	RIGMNT	SFTY	MIRU	SAFETY MEETING.
	07:30 - 19:00	11.50	RIGMNT	RGRP	MIRU	FINISH WELDING ON BLOOIE LINES , CONTINUE RIGGING UP
7/3/2004	07:00 - 07:30	0.50	TREBOP	SFTY	COMPZN	SAFETY MEETING-START RIG.
	07:30 - 09:00	1.50	TREBOP	PRTS	COMPZN	PRESSURE TEST CASING, 300 PSI FOR 3 MIN. 1800 PSI FOR 10 MIN, HELD.
	09:00 - 11:00	2.00	RPEQPT	PULD	COMPZN	PULL DRILL PIPE OUT OF BASKET, TALLY DP & DCS.
7/7/2004	11:00 - 15:00	4.00	RPEQPT	PULD	COMPZN	PICK UP DCS WITH 6 1/4" BIT, RUN IN HOLE, PICK UP RUN IN HOLE WITH 2 7/8" DP TO 2800'
	15:00 - 17:00	2.00	TREBOP	BOPE	COMPZN	PRESSURE TEST BOPS AS PER COPC REQUIREMENTS.
	17:00 - 18:00	1.00	WELLPR	OTHR	COMPZN	SI SECURE WELL.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, START RIG.
	07:30 - 09:00	1.50	RPEQPT	CIRC	COMPZN	TAG CMT, UNLOAD HOLE WITH 1600CFM AIR/MIST.
	09:00 - 10:00	1.00	DRILL	CIRC	COMPZN	DRILL OUT CMT, FLOAT COLLAR & SHOE.
	10:00 - 17:00	7.00	DRILL	CIRC	COMPZN	DRILL OUT OPEN HOLE WITH 800 CFM AIR/MIST, 6 BPH WATER, 1GAL F-450 FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS.COAL INTERVALS AS FOLLOWS. 3138'-3145'=7', 3170'-3184'=14', 3186'-3201'=15',3227'-3231'=4'. TOTAL COAL=40'
	17:00 - 19:00	2.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN WITH AIR/MIST.
	19:00 - 19:30	0.50	DRILL	CIRC	COMPZN	CREW CHANGE, SAFETY MEETING. DRY UP HOLE.
	19:30 - 20:00	0.50	DRILL	CIRC	COMPZN	CUT MIST, DRY UP HOLE.
	20:00 - 20:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	20:30 - 21:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST. 15/M1N - 8 PSI= 869 MCF, 30/MIN - 8 1/2 PSI= 890 MCF,45/MIN - 8 1/2 PSI= 890 MCF,60/MIN - 8 1/2 PSI= 890 MCF,
	21:30 - 22:30	1.00	FLOWT	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP. ISIP=20 PSI, 15/MIN= 160 PSI, 30/MIN=250 PSI, 45/MIN=290PSI, 60/MIN=300 PSI, 75/MIN=300 PSI.
	22:30 - 23:00	0.50	STIMOP	STIM	COMPZN	BLOW OFF PRESSURE BY NATURAL SURGE.
	23:00 - 00:00	1.00	RPEQPT	PULD	COMPZN	RIG DOWN POWER SWIVEL.
7/8/2004	00:00 - 05:00	5.00	RPEQPT	PULD	COMPZN	POOH, LAY DOWN BIT.
	05:00 - 06:00	1.00	RIGMNT	Weos	COMPZN	GET READY TO PICK UP UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	WODL	COMPZN	WAIT ON UNDER REAMER
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, CREW CHANGE.
	07:30 - 08:30	1.00	RPEQPT	PULD	COMPZN	MAKE UP UNDER REAMER & SHOCK SUB.
	08:30 - 10:30	2.00	RPEQPT	TRIP	COMPZN	RUN IN HOLE TO BOTTOM OF 7" , RIG UP SWIVEL.
	10:30 - 19:00	8.50	RPEQPT	CIRC	COMPZN	UNDER REAM FROM 3032' TO 3313'. UNDER REAM WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, PRESSURE 400 PSI
	19:00 - 19:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 21:00	1.50	RPEQPT	CIRC	COMPZN	UNDER REAM TO 3313', CIRCULATE HOLE CLEAN.
	21:00 - 21:30	0.50	RPEQPT	CIRC	COMPZN	CUT MIST, DRY UP HOLE.
	21:30 - 22:00	0.50	RPEQPT	PULD	COMPZN	PULL REAMER INTO 7" FOR FLOW TEST.
	22:00 - 23:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-10 1/2 PSI = 1010 MCF, 30/MIN-10 1/2 PSI = 1010 MCF, 45/MIN-10 1/2 PSI = 1010 MCF, 60/MIN-10 1/2 PSI = 1010 MCF,
	23:00 - 00:00	1.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESS BUILD UP. ISIP=25 PSI, 15/MIN=180 PSI, 30/MIN=260 PSI, 45/MIN=280 PSI, 60/MIN=280 PSI
	00:00 - 02:00	2.00	RPEQPT	TRIP	COMPZN	RELEASE PRESSURE BY SURGING, POOH , LAY DOWN UNDER REAMER.
	02:00 - 04:30	2.50	RPEQPT	TRIP	COMPZN	TIH WITH 6 1/4" BIT TO SHOE.
	04:30 - 06:00	1.50	STIMOP	STIM	COMPZN	SHUT IN WELL FOR BUILD UP FOR NATURAL SURGES, SURGE #1

CONOCOPHILLIPS CO

Operations Summary Report

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Legal Well Name: SAN JUAN 31-6 UNIT 202A
 Common Well Name: SAN JUAN 31-6 UNIT 202A
 Event Name: Original Completion
 Contractor Name:
 Rig Name:

Start: 6/25/2004
 Rig Release:
 Rig Number:
 Spud Date: 6/14/2004
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/8/2004	04:30 - 06:00	1.50	STIMOP	STIM	COMPZN	BUILD UP FOR 1HR 280 PSI, SURGE #2 BUILD UP 290 PSI FOR 1 HR.
7/9/2004	06:00 - 07:00	1.00	STIMOP	STIM	COMPZN	CONDUCT #3 NATURAL SURGE, BUILD UP FOR 1 HR 290 PSI.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 08:00	0.50	STIMOP	STIM	COMPZN	CONDUCT #4 NATURAL SURGE, BUILD UP FOR 1 HR 290 PSI.
	08:00 - 10:00	2.00	RPEQPT	CIRC	COMPZN	TIH FROM SHOE, TAG 8' FILL, BLOW WELL AROUND WITH 900 CFM AIR, UNLOAD APPROX 3 BBLs WATER, CLEAN OUT FILL. PULL INTO 7" FOR FLOW TEST.
	10:00 - 11:00	1.00	EVALFM	OWFF	COMPZN	FLOW TEST, 15/MIN-10 PSI=970 MCF, 30/MIN-10 1/2 PSI=1010 MCF, 45/MIN-10 1/2 PSI=1010 MCF, 60/MIN-10 1/2 PSI=1010 MCF, SI FOR BUILD UP, ISIP=25 PSI, 15/MIN=170 PSI, 30/MIN=250 PSI, 45/MIN=280 PSI, 60/MIN=290 PSI.
	11:00 - 12:00	1.00	EVALFM	SIPB	COMPZN	POOH, LAY DOWN DRILL COLLARS.
	12:00 - 14:30	2.50	RPEQPT	TRIP	COMPZN	CHANGE OVER TO RUN 5 1/2" LINER.
	14:30 - 15:00	0.50	RPEQPT	TRIP	COMPZN	MAKE UP H-LATCH DROP OFF TOOL ON 1ST JT DRILL PIPE, LAY IN V-DOOR, PICK UP & RUN IN HOLE WITH 5 1/2" CASING SHOE & 6 JTS, 261' OF 5 1/2" 15.50, LT&C J-55 CASING, PICK UP 1ST JT WITH H-LATCH TOOL, MAKE UP TOOL, TIH.
	15:00 - 17:00	2.00	RPEQPT	TRIP	COMPZN	SET LINER ON BOTTOM AT 3313', TOP OF LINER AT 3049' WITH AN OVERLAP OF 24' RELEASE H-LATCH, LAY DOWN 5 JTS. SI SECURE WELL.
	17:00 - 19:00	2.00	RPEQPT	PULD	COMPZN	SAFETY MEETING, START RIG. SICP 290 PSI.
7/10/2004	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	POOH LAYING DOWN DRILL PIPE.
	07:30 - 10:30	3.00	RPEQPT	PULD	COMPZN	RIG UP BLUE JET WIRE LINE.
	10:30 - 11:00	0.50	PERFOP	PERF	COMPZN	PERFORATE WELL INTERVALS AS FOLLOWS 3227'-3231', 3185'-3200', 3169'-3182', 3137'-3145', 3111'-3116', 4 SHOTS PER FOOT, TOTAL SHOTS 180.
	11:00 - 12:30	1.50	PERFOP	PERF	COMPZN	TALLY TBG, PICK UP RUN IN HOLE WITH 1 2 7/8" MUD ANCHOR & 1 2 3/8" X 2 7/8" CHANGE OVER, 1 1.78 F-NIPPLE & 104 JTS OF 2 3/8" TBG, LAND TBG. EOT AT 3302' F-NIPPLE AT 3271'.
	12:30 - 16:00	3.50	RPCOMPRCST		COMPZN	NIPPLE DOWN BOP, NIPPLE UP WELL HEAD.
	16:00 - 18:00	2.00	TREBOP	NUND	COMPZN	CHANGE OVER FOR RODS, SI SECURE WELL.
7/11/2004	18:00 - 19:00	1.00	TREBOP	SEQP	COMPZN	
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, START RIG. SICP 330 PSI.
	07:30 - 10:30	3.00	RPEQPT	PULD	COMPZN	RUN IN HOLE WITH 2' X 1 1/4" X 8' X 8'3" X12'3" RHAC-7 INSERT PUMP, 1 3/4" X4' SUB, 130 3/4" RODS, 1 3/4" X 8' & 1 3/4" X2' SUBS.
7/12/2004	10:30 - 11:30	1.00	WELLPR	PRTS	COMPZN	SPACE OUT PUMP, LOAD TBG, PRESS TEST TO 500 PSI, HELD, BLEED OFF PRESSURE, STROKE PUMP WITH RIG, PRESS UP TO 500 PSI HELD. CLAMP OFF POLISH ROD. SECURE WELL.
	11:30 - 17:00	5.50	SURFEQ	RURD	COMPZN	RIG DOWN EQUIPMENT.
	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING, START RIG.
	07:30 - 12:00	4.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG.