Form 3160-4

UNITED STATES

FORM APPROVED OMB No. 1004-0137

At total depth 15. Date T.D. Reached 15. Date T.D.	(August 1999)			BUREAU	J OF LA									Expires	Novem	nber 30, 2000
Deep		WELL (COMPL	ETION C	R REC	OMPL	ETION	REPO	RT	AND LO	G	ļ				
Name of Operator	la. Type of	Well _	Oil Well	☐ Gas \	Well [Dry	⊠ Othe	r: CBM			-		6. If	Indian, All	ottee or	r Tribe Name
Name of Operator	b. Type of	f Completion	_	lew Well	□ Work	Over	Deep	en 🗖 🗎	Plug	Back C	Diff. I	Resvr.				ent Name and No.
3. Address				<u> </u>		Conta	ct: CHR	IS GUSTA	ARI	าร			8. Le	ase Name	and We	
4. Location of Well (Report Location clearly and in accordance with Federal Piol. 552-406. 4. Location of Well (Report Location clearly and in accordance with Federal Piol. 552-406. At surface Sec 10 731N R8W Mer NMP At top prod interval reported below At top prod interval reported below At total depth 15. Date 1.D. Reached 0505/2004 15. Date 1.D. Reached 0505/2004 16. Date Spudded 0505/2004 17. Date Spudded 0505/2004 18. Total Depth: MD 3641 19. Plug Back T.D.: MD 3641 10. Date Spudded 0505/2004 10. Date S							E-Ma	ail: christir	na.g	ustartis@c	Onocor	hillips.coh				223A
15. Date T.D. Reached	3. Address							Ph: 832	.486	.48 Qa 😘		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	9. AI	1 WEII NO.		15-32152-00-S1
15. Date T.D. Reached		Sec 10	T31N R	8W Mer NN	1P			-	- <i>K</i>	O. A	3/1/	31	Ξ΄, Β.	ASIN FRU	JITLAN	ND COAL
15. Date T.D. Reached					30.9130	o in Lai,	107.000	I7 VV LOIT	12	ي ر ر		000		ec., T., R., Area Se	M., or c 10 T	Block and Survey 31N R8W Mer NMP
15. Date T.D. Reached			геропеа в	elow					-	e o		&*	12:1C	ounty or P		13. State
D. B. Op. 10 D. B		•		115 D:	ate T.D. R	eached		116 1	Date	Completed			~		DE. KI	
18. Total Depth: MD T/D 3641 19. Plug Back T.D.: MD T/D 3644_T/	05/05/2	2004) & 17/01	Ag O 🛛 Re	eady to l	rod.	y	667	76 GL	5, K1, G <i>L</i>)
MUDLOG Was DSTTrun? Directional Survey? No. Type No. Yes (Submit analysis) Yes (Submit	18. Total D	Depth:		3641	1	9. Plug E	Back T.D.			3644	2. 7.	20. Dept	h Brid		•	TVD
Hole Size Size/Grade W1. (#/ft.) Top Bottom (MD) Stage Cementer No. of Sks. & Depth Type of Cement (BBL) Cement Top* Amount Pulled			er Mecha	nical Logs R	un (Subm	it copy of	each)			2	2. Was Was Direc	well cored DST run? tional Sur	ey?	No No No		(Submit analysis)
12.250 9.625 H-40 32.0 0 234 150 0	23. Casing at	nd Liner Rec	ord (Repo	ort all strings									,			
8.750	Hole Size	Size/G	rade	Wt. (#/ft.)				-	nter					Cement 7	Гор*	Amount Pulled
16.0 3247 3639 0 0							-									
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD					32										200	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.375 3620 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) FRUITLAND COAL 3384 3556 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 3309 TO 3641 UNDERREAMED 6.25 HOLE TO 9.5 3384 TO 3556 SURGED WELL FOR APPROX 6 DAYS 28. Production - Interval A Date First Tested Production BBL MCF BBL Corr API Gravity GAS PUMPING UNIT Choke Tbg. Fres. Csg. 24 Hr. First Five. Press. Five. Press. Press. Press. Press. Press. 2 St. 300.0 GSI 28a. Production - Interval B Company Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size No. Holes Perf. Status No. Holes Perf. Status Perf. Status No. Holes Perf. Status No. Holes Perf. Status Perf. Status Size No. Holes Perf. Status No. Holes Perf. Status No. Holes Perf. Status Size No. Holes Perf. Status No. Holes Perf. Status No. Holes Perf. Status Size No. Holes Perf. Status No. Holes Perf.	0.230	,, <u>J.</u>	300 3-33	10.0	32	**	3039					<u> </u>	\dashv			
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25. Producing Intervals 26. Perforation Record	Size	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Depth S	et (MD)	P	acker Depth	(MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
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3309 TO 3641 UNDERREAMED 6.25 HOLE TO 9.5 3384 TO 3556 SURGED WELL FOR APPROX. 6 DAYS 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity GAS PUMPING UNIT Choke Tbg. Press. Fivg. Press. Size Fivg. Size Size Size Size Size Size Size Size																
28. Production - Interval A Date First Test Date Tested Date Date Tested Date Tested Date Date Date Date Date Date Date Date				V1												
Date First Test Hours Test Oil Gas Water Production Date O7/01/2004 06/30/2004 1 O0.0 141.7 0.0 GAS PUMPING UNIT Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio 2 SI 300.0 O 3400 0 Well Status Production Method Gravity Gas Gas Gravity GAS PUMPING UNIT Well Status GSI CEPTED FOR RECORD																
Date First Test Hours Test Date Production Date Office Off		··					-									
Produced O7/01/2004 Date O6/30/2004 1 Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Size Flwg. Press. 300.0 0 3400 0 GSI Size Press. 300.0 Test BBL OS Corr. API Gravity Choke Size Flwg. Press. And College BBL MCF BBL Gas MCF BBL GSI	28. Product	ion - Interval	A								-v			·		
07/01/2004 06/30/2004 1													roductio	on Method		
Size Fivg. Press. Rate 300.0 0 GSI CEPTED FOR RECORD 28a. Production - Interval B Data First. Test. Hours. Test. Cil. Ger. Weign. Cil. Graphs. Cit. Graph			1			- 1		I I	2011. 7	uı	Gravit	´		GAS	PUMPII	NG UNIT
28a. Production - Interval B Data First Test Hours Test IOI Gen Water IOI Genits Gen I Declarity IOI IO	Size	Flwg.	Press.		BBL	MCF	BBL	R		i	1		· · · · · · · · · · · · · · · · · · ·	3.2986		
Data First Tast Haury Tast IOI Con Water IOI Grant Water IOI Convicts			1		0	3400		0				GSI		CCE	PTE	FOR RECORD
	Date First	Test	Hours	Test	Oil	Gas	Wate	r 10)il Gr:	avity	Gas	Ţ	roductiv	on Method		0 1 0000
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method 1111 2, 1 2004													. vautil	·	1111	2 1 2004
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status FANNING ON FIELD OFFICE Size Flwg. Press. Rate BBL MCF BBL Ratio		Flwg.								1	Well S	tatus	-		mkur	

SI

28b. Prod	uction - Interv	val C			······································							
Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status			
28c. Prod	uction - Interv	al D			<u> </u>	_L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status			
29. Dispo	sition of Gas(Sold, used j	for fuel, ven	ed, etc.)		<u>i </u>						
	nary of Porous	Zones (Inc	lude Aquife	rs):					1 31. For	mation (Log) Mar	rkers	
Show tests,	all important	zones of po	rosity and c	ontents ther	eof: Cored i le tool open,	ntervals and all , flowing and sl	l drill-stem hut-in pressur	res		` -		
	Formation		Тор	Bottom		Descriptions	, Contents, etc	c.		Name		Top Meas. Depth
This	NTO MO	a single	zone produ	cing well fr	om the Bas	sin Fruitland C	Coal. Attache	ed	NA OJ KIF	N JOSE CIMIENTO O ALAMO TILAND UITLAND		13 709 2344 2419 3116
1. Ele	e enclosed atta ectrical/Mecha ndry Notice fo	inical Logs	•	• /		2. Geologic Re 6. Core Analys	•		DST Re	port	4. Direction	nal Survey
34. I here	by certify that	the forego				•				e records (see atta	ched instruction	ons):
		Coi		For CON	ЮСОРНЦ	12 Verified by LLIPS COMPA by ADRIENN	ANY, sent to	the Farm	ington	stem. 4AXB2904SE)		
Name	(please print)	CHRIS G	USTARTIS	i			Title A	AUTHORIZ	ZED REF	PRESENTATIVE		
Signa	ture	(Electroni	c Submiss	on)			Date 0	7/12/2004	ļ			
Title 181	ISC Section	1001 and	litle 43 II S	C Section 1	212 make	it a crime for a	ny nerson less	wingly on	1 30/116-11-	to make to any d	anartment or	Igency
of the Un	ited States any	false, ficti	tious or frad	ulent statem	ents or repr	esentations as t	to any matter	within its j	urisdictio	n.	oparamont of a	-60110 J

ConocoPhillips

END OF WELL SCHEMATIC

Well Name:	San Juan 32-8 #223	ı	Spud:	5-May-04
	30-045-32152	•	Release Drl Rig:	5-Sep-04
Location:	1745' FNL & 815' FWL	Note - this well is equipped with rods & pump	Move In Cav Rig	7-Jun-04
	Sect 10 - T31N - R8W	$7^{-1}/_{16}$ " 3M x $2^{-3}/_{8}$ " EUE 8rd Bonnet	Release Cav Rig	30-Jun-04
	San Juan County, NM	11" 3M x 7-1/16" 3M Tubing Head		
Elevation:	6676' GL (above MSL)	9-5/8" 8 RD x 11" 3M Casing Head		
Drl Rig RKB:	13' above Ground Level			
-	Drl Rig RKB = 13' above GL	SurfaceCement	•	
		X New Date	cmt'd:6-	May-04
Surface Casing	Date set: 5-May-04	F-1	Class G Cement	
Size	9 5/8 in	· — — — — — — — — — — — —	alcium Chloride	
Set at	234 ft # Jnts: 5	+ 0.25 lb/sx D	0029 Cellphane Fla	akes
Wt.	32.3 ppf Grade H-40	·	174 cuft slurry at 1	
Hole Size	12 1/4 in Conn STC	·	lacement: 15.3 b	
Excess Cmt	150 %		ed Plug at: 01:34	
			Circ Press: 50 p	
*	TD of 12-1/4'		turing job:	YEŞ
		CMT Returns to		bls (38.7 sx)
Noti	fied BLM @ 21:13 hrs on	1 111 1	oats Held: No	
	<u> </u>		-	
Nouneu	NMOCD @ 21:17 hrs on		00 hrs (plug bump	
			.50 hrs (plug bump	to test csg)
		— ".		
Intermediate Ca		New Intermediate Ce		
Size	7 in76	jtsUsed Date	cmt'd: 8-	May-04
Set at	3303ft0	pups Lead : <u>435 sx</u>	Class G Cement	
Wt.	20 ppf Grade J-55	+ 3% D079 E	xtender	
Hole Size	8 3/4 in Conn STC	+ 0.25 lb/sx D	0029 Cellophane F	lakes
Excess Cmt		Collar 3261 ft + 0.2% D046		
T.O.C.			D047 Antifoam	
Pup @			135.4 cuft slurry at	11.7 ppg
Pup@	2598 ft		50/50 POZ : Class	
. •		07-May-04 \		3 0 0011011
			S001 Calcium Chl	
Nouneu	NMOCD @ 13:28 hrs on			onae
		/ + 5 lb/sx D02		
	=			· · ·
Production Line		X New + 0.25 lb/sx D	0029 Cellophane F	lakes
Size	5 1/2 in	X New + 0.25	0029 Cellophane F Antifoam	
Size Nominal Wt.	5 1/2 in 15.5 ppf	X New + 0.25 lb/sx C + 0.2% D046 1.27 cuft/sx, 1	0029 Cellophane F Antifoam 127 cuft slurry at 1	3.5 ррд
Size	5 1/2 in 15.5 ppf	X New Used	0029 Cellophane F Antifoam 127 cuft slurry at 1 blacement: See	3.5 ppg Comments
Size Nominal Wt.	5 1/2 in 15.5 ppf J-55 Connections:	X New Used	0029 Cellophane F Antifoam 127 cuft slurry at 1	3.5 ppg Comments
Size Nominal Wt. Grade # Jnts:	5 1/2 in 15.5 ppf J-55 Connections:	X New	O029 Cellophane F Antifoam 127 cuft slurry at 1 blacement: See ed Plug at: 23:55	3.5 ppg Comments
Size Nominal Wt. Grade # Jnts: Hole Size	5 1/2 in 15.5 ppf J-55 Connections:	X New	O029 Cellophane F Antifoam 127 cuft slurry at 1 blacement: See ed Plug at: 23:55	3.5 ppg e Comments hrs w/ 1500 psi
Size Nominal Wt. Grade # Jnts: Hole Size	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to	X New	0029 Cellophane F Antifoam 127 cuft slurry at 1 blacement: See ed Plug at: 23:55 Circ Press: 650 luring job:	3.5 ppg comments hrs w/ 1500 psi psi at 2 bpm
Size Nominal Wt. Grade # Jnts: Hole Size Underream	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft	X New + 0.25 + 0.25	2029 Cellophane F Antifoam 127 cuft slurry at 1 clacement: See ed Plug at: 23:55 Circ Press: 650 during job: co surface:	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft	X New + 0.25 + 0.25	O29 Cellophane F Antifoam 127 cuft slurry at 1 Diacement: See ed Plug at: 23:55 Circ Press: 650 Iuring job:	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft	X New + 0.25 + 0.25	2029 Cellophane F Antifoam 127 cuft slurry at 1 clacement: See ed Plug at: 23:55 Circ Press: 650 during job: co surface:	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft	X New Used + 0.25 b/sx D + 0.2% D046 1.27 cuft/sx, 1 Disp Bumpe Final C Returns d CMT Returns to Flo	2029 Cellophane F Antifoam 127 cuft slurry at 1 clacement: See ed Plug at: 23:55 Circ Press: 650 during job: co surface: coats Held: X Yes	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	X New + 0.25 + 0.25	2029 Cellophane F Antifoam 127 cuft slurry at 1 clacement: See ed Plug at: 23:55 Circ Press: 650 during job: co surface: coats Held: X Yes	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	X New Used + 0.25 b/sx D + 0.2% D046 1.27 cuft/sx, 1 Disp Bumpe Final C Returns d CMT Returns to Flo	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Doats Held: X Yes LINER	3.5 ppg De Comments De Comments De William 1500 psi De Stat 2 bpm YES NONE
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	X New + 0.25	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	LTC A New Used + 0.25 lb/sx D + 0.2% D046 1.27 cuft/sx, 1 Disp Bumpe Final C Returns d CMT Returns to Flore CMT Returns to Flo	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Doats Held: X Yes LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	X New + 0.25	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft	X New Used + 0.25 lb/sx Disp + 0.2% D046 1.27 culft/sx, 1 Disp Bumpe Final C Returns to Floring CMT Florin	DO29 Cellophane F Antifoam 127 cuft slurry at 1 Diacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft No float equipment was run. Ran	LTC X New Used + 0.25 lb/sx D + 0.2% D046	DO29 Cellophane F Antifoam 127 cuft slurry at 1 Diacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft No float equipment was run. Ran	X New Used + 0.25 lb/sx Disp + 0.2% D046 1.27 culft/sx, 1 Disp Bumpe Final C Returns to Floring CMT Florin	DO29 Cellophane F Antifoam 127 cuft slurry at 1 Diacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER LINER	3.5 ppg c Comments hrs w/ 1500 psi psi at 2 bpm YES NONE No
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft No float equipment was run. Ran	LTC X New Used + 0.25 b/sx D + 0.2% D046 1.27 culft/sx, 1 Disp Bumpe Final C Returns to CMT Returns to Floring CMT Returns to Floring CMT Returns to Floring CMT Returns to CMT Returns to Floring CMT Returns to Flori	DO29 Cellophane F Antifoam 127 cuft slurry at 1 Diacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Doats Held: X Yes LINER LINER	3.5 ppg 2 Comments hrs w/ 1500 psi psi at 2 bpm YES NONENo
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit		LTC X New Used + 0.25 b/sx D + 0.2% D046 1.27 culft/sx, 1 Disp Bumpe Final C Returns to CMT Returns to Floring CMT Returns to Floring CMT Returns to Floring CMT Returns to CMT Returns to Floring CMT Returns to Flori	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Dats Held: X Yes LINER Dee, Development E Dee. Total	3.5 ppg 2 Comments hrs w/ 1500 psi psi at 2 bpm YES NONENo
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit		LTC X New Used + 0.25 lb/sx Disp 1.27 culft/sx, 1 Disp Bumpe Final C Returns to CMT Returns to Floring CMT Returns to Floring CMT Returns to CMT Returns to CMT Returns to Floring CMT Returns to CMT Returns to Floring	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Dats Held: X Yes LINER Dee, Development E Dee. Total	3.5 ppg De Comments Thrs w/ 1500 psi Psi at 2 bpm YES NONENo
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit		LTC A	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Dirc Press: 650 During job: Do surface: Dats Held: X Yes LINER LINER Dee. Total Total	3.5 ppg De Comments Thrs w/ 1500 psi Psi at 2 bpm YES NONENo Ingineer 4
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit		LTC A	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Pepared by: Dee. Total Total	3.5 ppg De Comments Thrs w/ 1500 psi Psi at 2 bpm YES NONENo Ingineer 4
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf:	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wate CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 2422', 2379', 2 Ran and set the liner w/ TIW H-La	LTC A	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Pepared by: Dee. Total Total	3.5 ppg De Comments Thrs w/ 1500 psi Psi at 2 bpm YES NONENo Ingineer 4
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wate CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 2422', 2379', 2 Ran and set the liner w/ TIW H-La	A guide shoe and an aluminum baffle plate 1 jt above the guide shoer. Shut in casing head and WOC before backing out landing jt. 13' & 59'. WATER & 112.1 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRIUM 3131', 3045', 2958', 2871, 214', 83', 39' 335' tch liner assembly (no liner hanger)	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Pepared by: Dee. Total Total	3.5 ppg De Comments Thrs w/ 1500 psi Psi at 2 bpm YES NONENo Ingineer 4
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft Attention of the series	A guide shoe and an aluminum baffle plate 1 jt above the guide shoer. Shut in casing head and WOC before backing out landing jt. 13' & 59'. WATER & 112.1 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRIUM 3131', 3045', 2958', 2871, 214', 83', 39' 335' tch liner assembly (no liner hanger)	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Eepared by: Der, Development E De. Total LL WATER Total Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft Attention of the series	X New Used + 0.25 lb/sx D	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Eepared by: Der, Development E De. Total LL WATER Total Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft All the sequipment was run. Ran Displaced top wiper plug with wat CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 2422', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 343492'-3495', 3528'-3538', 3541	X New Used + 0.25 lb/sx D	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Eepared by: Der, Development E De. Total LL WATER Total Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate 5.5" Liner Perforations	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft All the sequipment was run. Ran Displaced top wiper plug with wat CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 2422', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 343492'-3495', 3528'-3538', 3541	LTC X New Used + 0.25 Ib/sx Disp	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dats Held: X Yes LINER Eepared by: Der, Development E De. Total LL WATER Total Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate 5.5" Liner Perforations	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wate CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 3293', 3218', TURBOLIZERS @ 3242', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 34 3492'-3495', 3528'-3538', 3541 2-7/8" Orange Peeled Mud Ancho	A guide shoe and an aluminum baffle plate 1 jt above the guide shoer. Shut in casing head and WOC before backing out landing jt. 3' & 59'. WATER & 112.1 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRIL 3131', 3045', 2958', 2871, 214', 83', 39' 335' tch liner assembly (no liner hanger) In E-line at 4 spf, 0.75" diameter, 120 degree phased holes 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3556': Total 244 holes 10'-3556': Total 244 holes 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3417', 3427'-3430', 3432'-3435', 3439'-3442', 3453'-3456' 10'-3556': Total 244 holes 10'-368'' Driver hanger	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See ed Plug at: 23:55 Circ Press: 650 luring job: o surface: Dats Held: X Yes LINER epared by: er, Development E De. Total LL WATER Total Total Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate 5.5" Liner Perforations	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wat CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 3293', 3218', TURBOLIZERS @ 3242', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 34 3492'-3495', 3528'-3538', 3541 2-7/8" Orange Peeled Mud Ancho 2-7/8" x 2-3/8" EUE 8rd XO collar, Bottom of Mud Anchor at 3620'. T	LTC X New Used + 0.25 Ib/sx Disp	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dotats Held: X Yes LINER Dee. Total LL WATER Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate 5.5" Liner Perforations Tubing	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wat CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 3293', 3218', TURBOLIZERS @ 3242', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 34 3492'-3495', 3528'-3538', 3541 2-7/8" Orange Peeled Mud Ancho 2-7/8" x 2-3/8" EUE 8rd XO collar, Bottom of Mud Anchor at 3620'. T 12" long strainer attached below 2	LTC X New Used + 0.25 Ib/sx Disp	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dotats Held: X Yes LINER Dee. Total LL WATER Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm 6 Comments 1 Spm 6 Comments 1 Spm 7 Spm 7 Spm 7 Spm 7 Spm 8
Size Nominal Wt. Grade # Jnts: Hole Size Underream Top of Liner PBTD Bottom of Liner This well was cavit COMMENTS: 9-5/8" Surf: 7" Intermediate 5.5" Liner Perforations	5 1/2 in 15.5 ppf J-55 Connections: 9 6.25 / 9.5 inches ed 6-1/4" hole to 9.5" from 3309' to 3247 ft 3641 ft 3639 ft ated. No float equipment was run. Ran Displaced top wiper plug with wat CENTRALIZERS @ 224', 146', 10 DISPLACED W/20 BBLS. FRESH CENTRALIZERS @ 3293', 3218', TURBOLIZERS @ 3293', 3218', TURBOLIZERS @ 3242', 2379', 2 Ran and set the liner w/ TIW H-La Perforated 5-1/2" liner with guns of Perf. Intervals: 3384'-3388', 34 3492'-3495', 3528'-3538', 3541 2-7/8" Orange Peeled Mud Ancho 2-7/8" x 2-3/8" EUE 8rd XO collar, Bottom of Mud Anchor at 3620'. T 12" long strainer attached below 2	LTC X New Used + 0.25 Ib/sx Disp	D029 Cellophane F Antifoam 127 cuft slurry at 1 Dlacement: See Ded Plug at: 23:55 Circ Press: 650 During job: Do surface: Dotats Held: X Yes LINER Dee. Total LL WATER Total	3.5 ppg 2 Comments 2 Comments 2 Spm 3.5 ppg 3 Comments 3 Comments 4 Comments 4 Comments 9 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 4 Comments 1 Spm 3 Comments 1 Spm 3 Comments 1 Spm 4 Spm

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Spud Date: 5/5/2004

Event Name:

COMPLETION

Start: 4/20/2004 Rig Release: 6/30/2004 End: Group:

Contractor Name:

KEY ENERGY SVCS

Rig Name: KEY 18	Rig Number: 18	
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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/8/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING @ START OF OPERATIONS
	07:30 - 09:30	2.00	MOVE	DMOB	DEMOB	LOADING OUT EQUIPMENT ON FLOATS
1	09:30 - 18:30	9.00	MOVE	мов	MIRU	MIRU KEY RIG # 18 & EQUIPMENT
	18:30 - 19:00		MOVE	RURD	MIRU	SECURED LOCATION & S.D.O.N.
6/9/2004	06:00 - 07:00		MOVE	SFTY	MIRU	SAFETY MEETING IN TOWN W / ALL PERSONNEL
0/3/2004	07:00 - 08:00	1	MOVE	OTHR	MIRU	TRAVEL TIME
	08:00 - 08:15	1	MOVE	SFTY	MIRU	SAFETY MEETING @ START OF OPERATIONS
	1	1		1		_
	08:15 - 13:00		DRILL	RURD	PROD1	NU BOPS, HCR VALVES, CHOKE MANIFOLD, BLOOIE LINES, RIG FLOOR & AIR LINES
	13:00 - 14:45	1.75	DRILL	SFEQ	PROD1	TEST 7" CSG & BLIND RAMS TO 250# 3 MINS & 1800# 30 MINS FOR STATE INTEGRITY TEST = GOOD TEST = TEST PIPE RAMS, HCR VALVES, CHOKE MANIFOLD TO 250# 3 MINS & 1800# 10 MINS = GOOD TEST = ALL TEST CHARTED
	14:45 - 17:30	2.75	DRILL	PULD	PROD1	GIH PU 6 1/4" HUGHES RERUN STX-30 NO # 5030118 BIT, BIT SUB, 12-3 1/2" DC'S, 1-2 7/8" DP, 1-2 7/8" 1.81" FN & DP TAG @ 3255'
	17:30 - 18:30	1.00	DRILL	RURD	PROD1	TIE BACK ON ONE LINE = PU & MU POWER SWIVEL
	18:30 - 19:00	í .	DRILL	OTHR	PROD1	SECURED WELL & LOCATION = S.D.O.N.
6/10/2004	07:00 - 07:30	F .	ı	SFTY	COMPZN	
0/10/2004	1		DRILL			SAFETY MEETING @ START OF OPERATIONS
	07:30 - 09:00	1.50	DRILL	CIRC	COMPZN	RIG & EQUIPMENT INSPECTION BY COPC SAFETY REP. =
	00.00 40.00	4.00	DD		0014071	UNLOAD HOLE W / AIR ASSIST
	09:00 - 10:00	1.00	DRILL	MILL	COMPZN	DRILL OUT CMT, 7" FLOAT COLLAR, CMT & 7" SHOE TO
				l		INTERMEDIATE TD @ 3309'
	10:00 - 21:00	11.00	DRILL	DRLG	COMPZN	DRILLING AHEAD W / 6 1/4" BIT FROM 3309'-3641' TD W / 900 SCFM
						AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION
						INHIBITOR, 350# DP PRESSURE, 6 POINTS ON BIT & 70 RPMS =
						RETURNS TO SURFACE, MED COAL, SHALE & SANDSTONE
	21:00 - 22:00	1.00	EVALFM	CIRC	COMPZN	CIRC W / AIR ASSIST & CORRELATE W / MUD LOGGERS = NET
		Ì]	Ì	COAL INTERVALS AS FOLLOWS = STARTED W / 300 GAS UNITS
						AS BACKGROUND GAS
						3385'-89' = 4 FT = 477 GAS UNIT'S
						3411'-18' = 7 FT = 465 GAS UNIT'S
						3428'-30' = 2 FT = 713 GAS UNIT'S
1	1			}	1	3432'-34' = 2 FT = 713 GAS UNIT'S
						3481'-95' = 14 FT = 750 GAS UNIT'S
				Ì		3531'-39' = 8 FT = 760 GAS UNIT'S
						3542'-57' = 15 FT = 760 GAS UNIT'S
]		TOTAL NET COAL = 52 FT CARRIED 750 BACKGROUND GAS
	22:00 - 02:30	4.50	EVALFM	OTHR	COMPZN	R&R C/O T/3641' TD W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 350# ON CHART @ COMPRESSIORS & 250# ON GAGE @ RIG FLOOR, 65 RPMS, 1 TO 2 POINT'S ON BIT =
	1					RETURNS TO SURFACE, MED TO LIGHT COAL & FINES W / 1.5 BPH
						WATER GAIN = 5 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE
1						CATCHER = 95% TO 100% COAL
	02:30 - 03:00	0.50	EVALFM	TRIP	COMPZN	PUH INSIDE 7" CSG W / BHA
	03:00 - 04:00	1.00	EVALFM	PRDT	COMPZN	2" OPEN FLOW TEST W / PITOT TUBE
	1	1				TIME = MANIFOLD = PITOT = MCFD = WATER
	1	1	}			15 MIN'S = 8.0# = 2.0# = 869 = DRY
		[.				30 MIN'S = 9.0# = 2.25# = 900 = LIGHT MIST
						45 MIN'S = 10.0# = 2.50# = 970 = MED MIST
						1 HR = 10.0# = 2.50# = 970 = MED MIST
i	04:00 - 05:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN TO BUILD UP PRESSURE
1		•				
L					1	

Operations Summary Report

Contractor Name:

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name:

COMPLETION

KEY ENERGY SVCS

Start: 4/20/2004 Spud Date: 5/5/2004 End:

Rig Release: 6/30/2004

Group:

Rig Name:

KEY 18

1.50 EVALFM SIPB COMPZN TIME PRESSURE SIPB	Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
15 MINS = 180# 30 MINS = 240# 45 MINS = 290# 11 HR = 320# 11.15 MINS = 345# 11.30 MINS = 350# 11.50 EVALFM TRIP 07.30 - 08.00 08.00 - 07.30 15.0 EVALFM RURD 05.00 - 08.30 15.0 EVALFM RURD 05.00 EVALFM RURD 05.00 EVALFM RURD 05.00 EVALFM REAM 05.00 EVALFM RURD 10.00 - 16.30 16.00 - 16.30 17.30 - 17.30 17.30 - 17.30 17.30 - 19.00 17.3	6/10/2004	04:00 - 05:30	1.50	EVALFM	SIPB	COMPZN	TIME = PRESSURE
30 MINS = 240# 45 MINS = 320# 1.1 HR = 320# 1.1 HR = 320# 1.15 MINS = 350# 1.15 MINS = 350							
45 MINS = 290# 1 HR = 320# 1 HR =							
1 HR = 320# 1:15 MINS = 345# 1:30 MINS = 350# 1:15 MINS = 345# 1:30 MINS = 350# 1:30 MINS = 300#							ł
1:15 MINS = 345# 1:30 MINS = 350# 1:30 MI					\		
1:30 MINS = 350#							1
BACK ON TWO LINES							
1.1/2004 06:00 - 07:30 06:00 - 07:30 0.50 EVALFM TRIP 05:00 - 08:00 0.50 EVALFM TRIP 0.50		05:30 - 06:00	0.50	EVALFM	RURD	COMPZN	
DC'S & BHA O7:30 - 08:00 0.50 EVALFM RURD O8:00 - 09:30 1.50 EVALFM RURD O9:30 - 10:00 0.50 EVALFM RURD O9:30 - 10:00 0.50 EVALFM RURD O8:00 - 18:30 0.50 EVALFM REAM O8:00 - 18:30 0.50 EVALFM REAM O8:00 - 18:30 0.50 EVALFM REAM O8:00 - 18:30 0.50 EVALFM RURD O8:00 - 18:30 0.50 EVALFM RURD O8:00 - 18:30 0.50 EVALFM RURD O9:00 - 19:30 0.50 EVALFM RURD O	6/11/2004	06:00 07:20	1.50	EVALEM	TOID	COMPAN	
08:00 - 09:30 0:00 0 0 0 0 0 0 0 0	0/11/2004	06.00 - 07:30	1.50	EVALFIN	IRIP	COMPZN	1
09:30 - 10:00		1				COMPZN	PU & RU BAKER 9 1/2" UNDERREAMER
10:00 - 16:00 10:00 - 16:00 10:00 - 16:00 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 16:30 10:00 - 10:30 10:00				1	1	1	· ·
16:00 - 16:30				1	1		
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16:00 - 16:30							, , , , , , , , , , , , , , , , , , , ,
16:00 - 16:30							· ·
16:00 - 16:30							
17:00 - 17:30 17:30 - 19:00 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.	1	16:00 - 16:30	0.50	EVALFM	CIRC	COMPZN	
17:30 - 19:00 1.50 EVALFM TRIP COMPZN COOH W / DP, DC'S & BHA 2" OPEN FLOW TEST W / PITOT TUBE TIME = MANIFOLD = PITOT = MCFD = WATER 15 MIN'S = 7.0# = 1.750# = 816 = LIGHT MIST 30 MIN'S = 8.0# = 2.100# = 869 = MED MIST 45 MIN'S = 8.5# = 2.125# = 913 = MED MIST 19:00 - 19:30 0.50 EVALFM RURD COMPZN 19:30 - 21:00 1.50 EVALFM TRIP COMPZN COMPZN COMPZN COMPZN COMPZN 100 - 21:30 1.50 EVALFM SIPB COMPZN COMPZN COMPZN COMPZN TIME = PRESSURE ISIP = 38# 15 MIN'S = 170# 30 MIN'S = 330# 1:30 MIN'S = 330# 1:15 MIN'S = 330# 1:30 MIN'S = 170# 30 MIN'S = 330# 1:30 MIN'S = 170# 30 MIN'S = 170#		16:30 - 17:00	0.50	EVALFM	TRIP	COMPZN	PUH INSIDE 7" CSG W / BHA
2" OPEN FLOW TEST W / PITOT TUBE TIME = MANIFOLD = PITOT = MCFD = WATER 15 MIN'S = 7.0# = 1.750# = 816 = LIGHT MIST 30 MIN'S = 8.0# = 2.000# = 869 = MED MIST 45 MIN'S = 8.5# = 2.125# = 913 = MED MIST 45 MIN'S = 8.5# = 2.125# = 913 = MED MIST 19:00 - 19:30 0.50 EVALFM RURD COMPZN 21:00 - 21:30 0.50 EVALFM RURD COMPZN TIE BACK ON ONE LINE & PU POWER SWIVEL SHUT IN BUILD UP PRESSURE ISIP = 38# 15 MIN'S = 170# 30 MIN'S = 220# 45 MIN'S = 290# 1 HR = 915# 1:15 MIN'S = 330# 1:30 MIN'S = 330# 1:4 MIN'S = 315# 1:5 MIN'S = 170# 30 MIN'S		1	1	ŀ		1	
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19:00 - 19:30	!					}	
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19:00 - 19:30 19:30 - 21:00 19:30 - 21:00 10:50 EVALFM TRIP 21:30 - 22:30 10:50 EVALFM RURD COMPZN TIE BACK ON ONE LINE & PU POWER SWIVEL SHUT IN BUILD UP PRESSURE ISIP = 38# 15 MIN'S = 170# 30 MIN'S = 290# 45 MIN'S = 290# 1 HR = 315# 1:15 MIN'S = 330# 1:30 MIN'S = 335# 22:30 - 04:00 5.50 EVALFM OTHR COMPZN COMPZN SURGE # 1 335# NATURAL FORMATION PRESSURE = SURGE # 2 - # 3 - # 4 @ 1100# TO 1300# DP PRESSURE W / BACKSIDE PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY							T
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21:30 - 22:30 1.00 EVALFM SIPB COMPZN SHUT IN BUILD UP PRESSURE TIME = PRESSURE ISIP = 38# 15 MIN'S = 170# 30 MIN'S = 220# 45 MIN'S = 290# 1 HR = 315# 1:15 MIN'S = 330# 1:30 MIN'S = 335# 22:30 - 04:00 5.50 EVALFM OTHR COMPZN SURGE # 1 335# NATURAL FORMATION PRESSURE = SURGE # 2 - # 3 - # 4 @ 1100# TO 1300# DP PRESSURE W / BACKSIDE PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY				1	1		
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ISIP		21:30 - 22:30	1.00	EVALEM	SIPB	COMPZN	
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30 MIN'S = 220# 45 MIN'S = 290# 1 HR = 315# 1:15 MIN'S = 330# 1:30 MIN'S = 335# 22:30 - 04:00 5.50 EVALFM OTHR COMPZN SURGE # 1 335# NATURAL FORMATION PRESSURE = SURGE # 2 - # 3 - # 4 @ 1100# TO 1300# DP PRESSURE W / BACKSIDE PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY		-					
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1:30 MIN'S = 335# 22:30 - 04:00 5.50 EVALFM OTHR COMPZN SURGE # 1 335# NATURAL FORMATION PRESSURE = SURGE # 2 - # 3 - # 4 @ 1100# TO 1300# DP PRESSURE W / BACKSIDE PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY		İ					i e
22:30 - 04:00 5.50 EVALFM OTHR COMPZN SURGE # 1 335# NATURAL FORMATION PRESSURE = SURGE # 2 - # 3 - # 4 @ 1100# TO 1300# DP PRESSURE W / BACKSIDE PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY							
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PRESSURE F/1350#-T/1400# = HYDRAULIC SURGE'S W / 3 GAL'S OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY		22:30 - 04:00	5.50	EVALFM	OTHR	COMPZN	
OF FOAMER AHEAD, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY							
1/4 GAL OF CORROSION INHIBITOR, 1 GAL OF 450 FOAMER, CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY							
CUTTING AIR 3 TIME'S TO DROP DP PRESSURE = RETURN'S TO SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY			İ		i		,
SURFACE, FOAM WATER ON SURGE'S # 1, 2 & 3 - BUT HEAVY							·
BLACK FOAM & COAL ON SURGE # 4		1					
							BLACK FOAM & COAL ON SURGE # 4

Operations Summary Report

Legal Well Name:

SAN JUAN 32-8 UNIT 223A

Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name:

COMPLETION

Start:

4/20/2004

Spud Date: 5/5/2004 End: Group:

Contractor Name: Ria Name:

KEY ENERGY SVCS KEY 18

Rig Release: 6/30/2004 Rig Number: 18

Rig Name:	i	KEY 18				Rig Number: 18
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/11/2004	04:00 - 04:30 04:30 - 06:00		EVALFM EVALFM		COMPZN COMPZN	RIH FROM 7" CSG & TAG @ 3490' R&R C/O F/3490'-T/3499' W / 900 SCFM AIR, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 6 BPH MIST, 250# DP PRESSURE @ RIG FLOOR, 75 RPMS, 2 TO 5 POINTS OF BIT = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1.5 BPH WATER GAIN = 12 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
6/12/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF OPERATIONS = R&R C/O F/3499'-T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 65 TO 75 RPMS, 1 TO 4 POINTS ON BIT, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR = RETURN TO SURFACE, HEAVY TO MED COAL & FINES W / 2 BPH WATER GAIN = 12 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL & FINES
6/13/2004	06:00 - 11:30	5.50	EVALFM	OTHR	COMPZN	R&R C/O T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION PER 10 BBLS OF FLUID PUMPED, 65 TO 75 RPMS, 1 TO 3 POINT'S ON BIT, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR = RETURNS TO SURFACE, MED TO LIGHT COAL & FINES W / 2 BPH WATER GAIN = 4 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL & FINES
	11:30 - 12:00 12:00 - 18:00	,	EVALFM EVALFM	1	COMPZN COMPZN	PUH INSIDE 7" CSG W / BHA SURG'S # 5 - # 6 - # 7 @ 1250# TO 1350# DP PRESSURE & 1075# TO 1350# CSG PRESSURE - HYDRAULIC SURGE'S W / 3 GALS OF 450 FOAMER AHEAD OF EACH SURGE, 1 BPM WATER & 1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPER, CUTTING AIR OFF 3 TIMES TO DROP DP PRESSURE, RELEASED SURGES & RETURN TO SURFACE - SURGE # 5 CLEAR FOAM WATER, SURGE # 6 COLORED WATER, SURGE # 7 HEAVY COLORED WATER, MED COAL & FINES
	18:00 - 18:30 18:30 - 20:30	1 1	EVALFM EVALFM	1	COMPZN COMPZN	RIH FROM 7" CSG & TAG @ 3420' R&R C/O T/3436' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPER, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR, 75 RPMS & 3 TO 6 POIN'S ON BIT = RETURNS TO SURFACE, HEAVY COAL & FINES W / 2 TO 3 BPH WATER GAIN = 10 TO 14 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL = ATTENTION WELL SLOUGHING HEAVY COAL WENT TO 1800 SCFM AIR, 8 TO 10 BPH MIST TOO LATE WELLBORE GETTING TIGHT & HIGH DP PRESSURE
	20:30 - 22:30]	EVALFM		COMPZN	WORKING TIGHT PIPE UP HOLE INSIDE 7" CSG & CIRC 7" CSG CLEAN
	22:30 - 23:00 23:00 - 06:00	1 1	EVALFM EVALFM	l .	COMPZN	RIH FROM 7" CSG & TAG @ 3400' R&R C/O F/3380'-T/3405' W / 1800 TO 1500 SCFM AIR, 8 TO 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 450# ON CHART @ COMPRESSORS & 350# ON GAGE @ RIG FLOOR, 75 TO 65 RPMS, 6 TO 3 POINTS ON BIT = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 3 BPH WATER GAIN = 12 DOWN TO 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100%

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name:

COMPLETION

Start: 4/20/2004 Spud Date: 5/5/2004

Contractor Name:

KEY ENERGY SVCS

Rig Release: 6/30/2004 Rig Number: 18

End: Group:

Rig Name:

KEY 18

Rig Name:		KEY 18				Rig Number: 18
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/13/2004 6/14/2004	23:00 - 06:00 06:00 - 06:00		EVALFM EVALFM		COMPZN COMPZN	COAL & FINES R&R C/O F/3405'-T/3530' W / 1500 TO 900 SCFM AIR, 10 TO 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 450# TO 300# ON CHART @ COMPRESSORS & 350# TO 250# ON GAGE @ RIG FLOOR, 75 TO 65 RPMS, 6 TO 1 POINTS ON BIT = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 2 TO 4 BPH WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
6/15/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	R&R C/O F/3530'-T/3562' W / 1500 TO 900 SCFM AIR, 10 TO 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBIS OF FLUID PUMPED, 450# TO 300# ON CHART @ COMPRESSORS & 350# TO 250# ON GAGE @ RIG FLOOR, 75 TO 65 RPMS, 5 TO 1 POINTS ON BIT = RETURN TO SURFACE, HEAVY TO LIGHT COAL & FINE W / 2 TO 4 BPH WATER GAIN = 12 DOWN TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
6/16/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	R&R C/O F/3530'-T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 250# ON GAGE @ RIG FLOOR, 75 TO 65 RPMS, 3 TO 1 POINTS ON BIT = RETURN TO SURFACE, MED COAL & FINE W / 2 TO 4 BPH WATER GAIN = 4 TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
6/17/2004	06:00 - 08:00	2.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = R&R C/O T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS, 1 TO 3 POINTS ON BIT = RETURN TO SURFACE, LIGHT COAL & FINES W / 3 BPH WATER GAIN = 1.5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL = NOT ABLE TO DRY UP WELL FOR TEST OR STOP COAL RUNNING
	08:00 - 08:30 08:30 - 09:30	1	EVALFM EVALFM	l l	COMPZN	PUH INSIDE 7" CSG W / BHA 2" OPEN FLOW TEST W / PITOT TUBE TIME = MANIFOLD = PITOT = MCFD = WATER 15 MIN'S = 32# = 8.00# = 1756 = LIGHT MIST 30 MIN'S = 33# = 8.25# = 1793 = MED MIST 45 MIN'S = 34# = 8.50# = 1808 = MED MIST 1 HR = 34# = 8.50# = 1808 = HEAVY MIST
	09:30 - 11:30		EVALFM		COMPZN	SHUT IN TO BUILD PRESSURE TIME = PRESSURE ISIP = 45# 15 MIN'S = 175# 30 MIN'S = 255# 45 MIN'S = 310# 1 HR = 320# 1:15 MIN'S = 325# 1:30 MIN'S = 330# 1:45 MIN'S = 335# 2 HR'S = 339#
	11:30 - 21:30	10.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = SURGES # 8 THRU # 17 @ 300# NATURAL

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name: Contractor Name: COMPLETION **KEY ENERGY SVCS** Start: 4/20/2004 Spud Date: 5/5/2004 End:

Rig Release: 6/30/2004

Group:

Rig Name:

KEY 18

rig Name.		VE 1 10				Rig Number. 10
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/17/2004	11:30 - 21:30	10.00	EVALFM	OTHR	COMPZN	FORMATION PRESSURE = RETURNS TO SURFACE, NATURAL
			İ			GAS - LIGHT MIST - TRACE OF COAL DUST
	21:30 - 22:00	1	EVALFM	1	COMPZN	RIH FROM 7" CSG & TAG @ 3520'
	22:00 - 06:00	8.00	EVALFM	OTHR	COMPZN	R&R C/O F/3520'-T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF
						450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBL OF
						FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON
						GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 3 POINTS ON BIT =
						RETURN TO SURFACE, LIGHT COAL & FINES W / 3 BPH WATER
						GAIN = 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95%
						TO 100% COAL
6/18/2004	06:00 - 07:30	1.50	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF ALL OPERATIONS W / JSA
						REVIEWS = R&R C/O T/3562' W / 900 SCFM AIR, 6 BPH MIST, 1
		1				GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10
						BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS &
						200# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS, 1 TO 2 POINTS ON
						BIT = RETURN TO SURFACE, LIGHT COAL & FINE W / 2 TO 3 BPH
						WATER GAIN = 1.0 TO 1.5 BUCKETS PER HOUR OFF SAMPLE
						CATCHER = 95% TO 100% COAL = NOT ABLE TO DRY UP WELL
						FOR TEST OR STOP COAL RUNNING
	07:30 - 08:00	0.50	EVALFM	TRIP	COMPZN	PUH INSIDE 7" CSG W / BHA
	08:00 - 09:00	1.00	EVALFM	PRDT	COMPZN	2" OPEN FLOW TEST W / PITOT TUBE
						TIME = MANIFOLD = PITOT = MCFD = WATER
	1					15 MIN'S = 36# = 9.00# = 1865 = MED MIST
						30 MIN'S = 38# = 9.50# = 1917 = HEAVY MIST
				<u> </u>		45 MIN'S = 38# = 9.50# = 1808 = HEAVY MIST
						1 HR = 38# = 9.50# = 1808 = HEAVY MIST
				l		LAST 3 GAGE'S W / 1/4" STREAM OF WATER
	09:00 - 11:00	2.00	EVALFM	SIPB	COMPZN	SHUT IN TO BUILD PRESSURE
	}					TIME = PRESSURE
						ISIP = 50#
			}			15 MIN'S = 225#
						30 MIN'S = 285# 45 MIN'S = 300#
						1 HR
					1	1:30 MIN'S = 330#
						1:45 MIN'S = 335#
						2 HR'S = 340#
	11:00 - 16:30	5.50	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF ALL OPERATION'S W / JSA
	11.00	0.00			001111 211	REVIEWS = SURGES # 18 - # 19 - # 20 HYDRAULIC SURGES @
						1300# TO 1450# DP PRESSURE W / 1250# TO 1450# BACKSIDE
						PRESSURE = 3 GALS OF 450 FOAMER AHEAD W / 1 BPM WATER,
				1		1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF
				1		CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED,
						CUTTING OF AIR 3 TIME'S TO DROP DP PRESSURE = RETURN
]					TO SURFACE, SURGE # 18 CLEAR FOAMER WATER = SURGE #
						19 COLORED WATER W / TRACE OF COAL = SURGE # 20 HEAVY
						BACK FOAM W / MED COAL & FINE
	16:30 - 17:00	0.50	EVALFM	TRIP	COMPZN	RIH FROM 7" CSG & TAG @ 3419'
	17:00 - 06:00	13.00	EVALFM	OTHR	COMPZN	R&R C/O F/3419'-T/3499' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF
					1	450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF
	1	1				FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON
	1			1	1	GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 4 POINTS ON BIT =
	1	1	1	1	1	

Operations Summary Report

Legal Well Name:

SAN JUAN 32-8 UNIT 223A

Contractor Name:

Rig Name:

Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name: COMPLETION

KEY ENERGY SVCS KEY 18

Start: Rig Release: 6/30/2004

4/20/2004

End: Group:

Spud Date: 5/5/2004

Date	From - To	Hours	Code	Sub Code		Description of Operations
6/18/2004	17:00 - 06:00	13.00	EVALFM	OTHR	COMPZN	RETURN TO SURFACE, MED TO LIGHT COAL & FINE W / 3 BPH WATER GAIN = 5 DWON TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
6/19/2004	06:00 - 08:00	2.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = R&R C/O T/3499' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS, 3 TO 5 POINTS ON BIT = RETURN TO SURFACE, MED COAL & FINE W / 2 TO 3 BPH
	08:00 - 08:30 08:30 - 09:00 09:00 - 17:00	0.50	EVALFM EVALFM EVALFM	SFTY	COMPZN COMPZN COMPZN	WATER GAIN = 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL PUH INSIDE 7" CSG W / BHA BOP & FIRE DRILL SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = SURGES # 21 THRU # 24 HYDRAULIC SURGES @ 1300# TO 1450# DP PRESSURE W / 1250# TO 1450# BACKSIDE
						PRESSURE = 3 GAL OF 450 FOAMER AHEAD W / 1 BPM WATER, 1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, CUTTING OF AIR 3 TIMES TO DROP DP PRESSURE = RETURN TO SURFACE, SURGE # 21 CLEAR FOAM WATER = SURGE # 22 CLEAR FOAMER WATER = SURGE # 23 COLORED FOAM WATER = SURGE # 24 BACK FOAM WATER
	17:00 - 17:30 17:30 - 18:00 18:00 - 00:00	0.50	EVALFM EVALFM	TRIP	COMPZN COMPZN COMPZN	RIH FROM 7" CSG T/3436' PUH INSIDE 7" CSG W / BHA SAFETY MEETING @ START OF ALL OPERATIONS = SURGES # 25 THRU # 27 HYDRAULIC W / 3 GAL OF 450 FOAMER AHEAD & 1 BPM WATER W / 1200# TO 1400# DP PRESSURE & 1100# TO 1300# BACKSIDE PRESSURE, 1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBL OF FLUID PUMPED, CUTTING OF AIR 3 TIMES TO DROP DP
	00:00 - 00:30	0.50	EVALFM	TRIP	COMPZN	PRESSURE = RETURNS TO SURFACE = SURGE # 25 BACK FOAM WATER = SURGE # 26 BACK FOAM WATER = SURGE # 27 HEAVY BLACK FOAM WATER W / MED COAL & FINE RIH FROM 7" CSG & TAG @ 3380'
	00:30 - 06:00	5.50	EVALFM	OTHR	COMPZN	R&R C/O F/3380'-T/3405' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 350# ON CHART @ COMPRESSORS & 250# ON GAGE @ RIG FLOOR, 65 TO 75 RPM'S & 1 TO 4 POINTS ON BIT = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 3 BPH WATER GAIN = 10 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE
6/20/2004	06:00 - 08:00	2.00	EVALFM	OTHR	COMPZN	CATCHER = 95% TO 100% COAL SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = R&R C/O T/3436' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS, 3 TO 5 POINTS ON BIT = RETURN TO SURFACE, LIGHT COAL & FINE W / 2 TO 3 BPH
	08:00 - 08:30 08:30 - 15:00	ł	EVALFM EVALFM		COMPZN COMPZN	WATER GAIN = 1.5 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL PUH INSIDE 7" CSG W / BHA SAFETY MEETING @ START OF ALL OPERATIONS W / JSA REVIEWS = SURGES # 28 THRU # 30 HYDRAULIC SURGES @

Operations Summary Report

Legal Well Name:

SAN JUAN 32-8 UNIT 223A

Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name:

COMPLETION

Start:

4/20/2004

Spud Date: 5/5/2004 End:

Contractor Name:

KEY ENERGY SVCS

Rig Release: 6/30/2004

Group:

Rig Name:

KEY 18

Rig Name:	ı	KEY 18				Rig Number: 18
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/20/2004	08:30 - 15:00	6.50	EVALFM	OTHR	COMPZN	1300# TO 1450# DP PRESSURE W / 1250# TO 1450# BACKSIDE PRESSURE = 3 GALS OF 450 FOAMER AHEAD W / 1 BPM WATER, 1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, CUTTING OF AIR 3 TIMES TO DROP DP PRESSURE = RETURN TO SURFACE, SURGE # 28 CLEAR FOAM WATER = SURGE # 29 CLEAR FOAMER WATER = SURGE # 30 COLORED FOAM WATER & LIGHT COAL
	15:00 - 15:30 15:30 - 18:00	0.50 2.50	EVALFM	TRIP	COMPZN	RIH FROM 7" CSG TAG @ 3221' R&R C/O F/3221'-T/3436' W / 900 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 300# ON CHART @ COMPRESSORS & 200# ON GAGE @ RIG FLOOR, 1 TO 4 POINTS ON BIT, 65 TO 75 RPMS = RETURN TO SURFACE, LIGHT COAL & FINES W / 3 BPH WATER GAIN = 3 DOWN TO 1.5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% TO 100% COAL
	18:00 - 18:30 18:30 - 00:00		EVALFM		COMPZN COMPZN	PUH INSIDE 7" CSG W / BHA SAFETY MEETING @ START OF ALL OPERATIONS = SURGES # 31 THRU # 33 HYDRAULIC W / 3 GAL OF 450 FOAMER AHEAD & 1 BPM WATER W / 1200# TO 1400# DP PRESSURE & 1100# TO 1300# BACKSIDE PRESSURE, 1800 SCFM AIR, 6 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, CUTTING OF AIR 3 TIMES TO DROP DP PRESSURE = RETURN TO SURFACE = SURGE # 31 BACK FOAM WATER = SURGE # 32 BACK FOAM WATER = SURGE # 33 HEAVY BLACK FOAM WATER W / LIGHT COAL & FINES
	00:00 - 00:30 00:30 - 06:00	1	EVALFM EVALFM	1	COMPZN	RIH FROM 7" CSG & TAG @ 3380' R&R C/O F/3380'-T/3405' W / 900 TO 1500 SCFM AIR, 6 TO 10 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 350# TO 450# ON CHART @ COMPRESSORS & 250# TO 350# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 6 POINTS ON BIT = RETURN TO SURFACE, HEAVY TO MED COAL & FINE W / 3 BPH WATER GAIN = 12 DOWN TO 3 BUCKETS PER HOUR OFF SAMPLE CATCHER = 80% COAL & 20% SHALE = RUNNING SHALE OUT OF TOP COAL INTERVAL
6/21/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	R&R C/O F/3436-3499' W / 900 TO 1500 SCFM AIR, 6 TO 10 BPH MIST, 1 GAL OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 350# TO 450# ON CHART @ COMPRESSORS & 250# TO 350# ON GAGE @ RIG FLOOR, 65 TO 75 RPM'S & 2 TO 6 POINTS ON BIT = RETURN TO SURFACE, HEAVY TO MED COAL & SHALE W / 3 BPH WATER GAIN = 10 DOWN TO 3 BUCKETS PER HOUR OFF SAMPLE CATCHER = 65% TO 70% COAL & 35% TO 30% SHALE FROM TOP COAL INTERVAL
6/22/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	R&R C/O F/3468'-3499' W / 1500 TO 900 SCFM AIR, 10 TO 8 BPH MIST, 2 TO 3 GALS OF 450 FOAMER, 1 GAL OF 744 POLYMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 450# TO 330# ON CHART @ COMPRESSORS & 350# TO 230# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 4 POINTS ON BIT = RETURNS TO SURFACE, MED TO LIGHT COAL & SHALE W / 2 TO 3 BPH WATER GAIN = 4 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL & 40% TO 30% SHALE
6/23/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	FROM TOP COAL INTERVAL R&R C/O F/3499'-T/3530' W / 1500 TO 900 SCFM AIR, 10 TO 8 BPH

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Spud Date: 5/5/2004

Event Name:

COMPLETION

4/20/2004

End:

Contractor Name:

KEY ENERGY SVCS

Start: Rig Release: 6/30/2004

Group:

Rig Name:

KEY 18

Rig Name:		KEY 18				Rig Number: 18
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/23/2004	06:00 - 06:00 06:00 - 14:00		EVALFM		COMPZN	MIST, 2 TO 3 GALS OF 450 FOAMER, 1 GAL OF 744 POLYMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF FLUID PUMPED, 450# TO 330# ON CHART @ COMPRESSORS & 350# TO 250# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 4 POINTS ON BIT = RETURN TO SURFACE, MED TO LIGHT COAL & SHALE W / 2 TO 3 BPH WATER GAIN = 6 DOWN TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL & 40% TO 30% SHALE FROM TOP COAL INTERVAL R&R C/O F/3499'-T/3530' W / 1500 TO 900 SCFM AIR, 10 TO 8 BPH MIST, 2 TO 3 GALS OF 450 FOAMER, 1 TO 3 GALS OF 744 POLYMER, 1/4 GAL OF CORROSION INHIBITOR PER 10 BBLS OF
						FLUID PUMPED, 350# TO 550# ON CHART @ COMPRESSORS & 250# TO 450# ON GAGE @ RIG FLOOR, 65 TO 75 RPMS & 1 TO 4 POINTS ON BIT = RETURN TO SURFACE, MED TO LIGHT COAL & SHALE W / 2 TO 3 BPH WATER GAIN = 4 DOWN TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL & 40% TO 30% SHALE FROM TOP COAL INTERVAL
	14:00 - 14:30 14:30 - 17:00	i	EVALFM EVALFM	1	COMPZN	PUH INSIDE 7" CSG W / BHA ALL PERSONNEL ON LOCATION STAND DOWN SAFETY W / COPC
	17:00 - 06:00	13.00	EVALFM	OTHR	COMPZN	PERSONNEL R&R C/O & CONDITION HOLE F/3309'-T/3499' W / 1500 SCFM AIR, 8 BPH MIST, 3 TO 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 3 GALS OF 755 POLYMER PER 10 BBLS OF FLUID PUMPED, 450# TO 550# ON CHART @ COMPRESSORS & 350# TO 450# ON GAGE @ RIG FLOOR, 1 TO 4 POINTS OF BIT, 65 TO 75 RPMS = RETURN TO SURFACE, MED TO LIGHT COAL, FINE & SHALE W / 2 TO 4 BPH WATER GAIN = 6 DOWN TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL W / 40% TO 30% SHALE
6/25/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF OPERATIONS = R&R C/O & CONDITION HOLE F/3499'-T/3530' W / 1500 SCFM AIR, 8 BPH MIST, 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 4 GAL'S OF 755 POLYMER PER 10 BBL'S OF FLUID PUMPED, 480# TO 530# ON CHART @ COMPRESSORS & 380# TO 430# ON GAGE @ RIG FLOOR, 1 TO 6 POINTS OF BIT, 65 TO 75 RPMS = RETURN TO SURFACE, MED TO LIGHT COAL, FINES & SHALE W / 3 TO 4 BPH WATER GAIN = 5 DOWN TO 2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL W / 40% TO 30% SHALE
6/26/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF OPERATIONS = R&R C/O & CONDITION HOLE F/3530'-T/3562' W / 1500 TO 1000 SCFM AIR, 8 TO 10 BPH MIST, 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 4 GALS OF POLYMER PER 10 BBLS OF FLUID PUMPED, 480# TO 530# ON CHART @ COMPRESSORS & 380# TO 430# ON GAGE @ RIG FLOOR, 2 TO 4 POINTS ON BIT, 65 TO 75 RPMS = RETURN TO SURFACE, MED TO LIGHT COAL, FINES & SHALE W / 3 TO 4 BPH WATER GAIN = 4 DOWN TO 1.5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% TO 70% COAL W / 40% TO 30% SHALE
6/27/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF OPERATIONS = R&R C/O & CONDITION HOLE F/3562'-T/3593' W / 1000 SCFM AIR, 8 TO 10 BPH MIST, 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 4 GALS OF POLYMER PER 10 BBLS OF FLUID PUMPED, 480# ON CHART @ COMPRESSORS & 400# ON GAGE @ RIG

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name: Contractor Name: COMPLETION

KEY ENERGY SVCS

Start: 4/20/2004 Rig Release: 6/30/2004

Rig Number: 18

Spud Date: 5/5/2004 End:

Group:

Rig Name: **KEY 18**

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/27/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	FLOOR, 2 TO 4 POINTS ON BIT, 65 TO 75 RPMS = RETURN TO SURFACE, MED TO LIGHT COAL, FINES & SHALE W / 3 TO 4 BPH WATER GAIN = 4 DOWN TO 1.5 BUCKETS PER HOUR OFF
6/28/2004	06:00 - 06:00	24.00	EVALFM	OTHR	COMPZN	SAMPLE CATCHER = 60% COAL W / 40% SHALE SAFETY MEETING @ START OF OPERATIONS = R&R C/O & CONDITION HOLE F/3593'-T/3641' TD W / 1000 SCFM AIR, 8 TO 10 BPH MIST, 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION
						INHIBITOR, 4 GALS OF POLYMER PER 10 BBLS OF FLUID PUMPED, 480# ON CHART @ COMPRESSORS & 400# ON GAGE @ RIG FLOOR, 2 TO 4 POINTS ON BIT, 65 TO 75 RPMS = RETURN TO SURFACE, MED TO LIGHT COAL, FINES & SHALE W / 3 TO 4 BPH WATER GAIN = 5 DOWN TO 1.5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 50% TO 60% COAL W / 50% TO 40% SHALE
6/29/2004	06:00 - 08:00	2.00	EVALFM	OTHR	COMPZN	SAFETY MEETING @ START OF OPERATIONS = R&R C/O & CONDITION HOLE T/3641' TD W / 1000 SCFM AIR, 8 TO 10 BPH MIST, 4 GALS OF 450 FOAMER, 1/4 GAL OF CORROSION INHIBITOR, 4 GALS OF POLYMER PER 10 BBLS OF FLUID PUMPED, 480# ON CHART @ COMPRESSORS & 400# ON GAGE @ RIG FLOOR, 1 TO 3 POINTS ON BIT, 65 RPMS = RETURN TO
						SURFACE, LIGHT COAL, FINES & SHALE W / 3 TO 4 BPH WATER GAIN = 1.5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 60% COAL W / 40% SHALE
	08:00 - 08:30		EVALFM	ı	COMPZN	PUH INSIDE 7" CSG W / BHA
	08:30 - 09:00	1	EVALFM	ı	COMPZN	HANG BACK POWER SWIVEL & TIE BACK ON TWO LINE
	09:00 - 10:15	1	EVALFM		COMPZN	COOH W / DP, DC'S & BHA
1	10:15 - 10:30		EVALFM	-	COMPZN	SAFETY MEETING @ START OF OPERATION
	10:30 - 11:45		CASING		COMPZN	PU & MU 6 1/4" RERUN BIT, BIT SUB, 9 JT'S OF CSG, H-LATCH COLLAR & SETTING TOOL
	11:45 - 12:45	1	CASING		COMPZN	RIH W / BHA & DP T/3290'
	12:45 - 13:15	1	CASING		COMPZN	TIE BACK ON ONE LINE & PU POWER SWIVEL
	13:15 - 14:45	1.50	CASING	CIRC	COMPZN	WORKING 5 1/2" LINER TO TD, CLEAN THROUGH SHALE TIGHT SPOT F/3508'-18', HAD BRIDGES @ 3558', 3580', 3610' & 1 FT OF FILL @ TD
	14:45 - 15:00	0.25	CASING	OTHR	COMPZN	SET BIT HARD @ TD 3641' & RELEASED OF H-LATCH COLLAR = 5 1/2" LINER SET AS FOLLOWS
						6 1/4" BIT SET @ 3641'
						5 1/2" LINER SET @ 3639'.08"
						BOTTOM OF H-LATCH COLLAR SET @ 3248'.96" TOP OF H-LATCH COLLAR SET @ 3246'.56"
						OVERLAP OF 7" CSG SHOE = 57 FT
						TOTAL 9 JT'S 390'.12" OF 5 1/2" 15.50# J-55 LT&C CSG IN WELL
	15:00 - 15:30	0.50	EVALFM	CIRC	COMPZN	TOTAL 9 JT'S 390'.12" OF 5 1/2" 15.50# J-55 LT&C CSG IN WELL PU 3 FT OFF TOP OF H-LATCH COLLAR & CIRC BOTTOMS UP TO
	15:30 15:45	0.05	EVALER4	CETY	COMPZN	CLEAN UP 7" CSG
	15:30 - 15:45 15:45 - 16:00	1	EVALFM EVALFM		COMPZN	SAFETY MEETING @ START OF OPERATIONS HANG BACK POWER SWIVEL & TIE BACK ON TWO LINES
	16:00 - 18:30		EVALEM		COMPZN	COOH LAYING DOWN DP, DC'S & SETTING TOOL
	18:30 - 19:00	1	EVALEM		COMPZN	SECURED WELL & LOCATION = S.D.O.N.
6/30/2004	07:00 - 07:15		PERFOP		COMPZN	SAFETY MEETING @ START OF OPERATIONS = HAD 300# ON CSG
	07:15 - 07:45	0.50	PERFOP	RURD	COMPZN	RU BLUE JET PERFORATING EQUIPMENT
	07:45 - 08:00	1	PERFOP	,	COMPZN	TEST LUBICATOR TO 300# WELLBORE PRESSURE FOR 15 MINS =

Printed: 7/9/2004 10:14:30 AM

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT 223A Common Well Name: SAN JUAN 32-8 UNIT 223A

Event Name:

COMPLETION

Start: 4/20/2004

Spud Date: 5/5/2004 End:

Contractor Name:

KEY ENERGY SVCS

Rig Release: 6/30/2004 Rig Number: 18

Group:

Rig Name:

KEY 18

Date	From - To	Hours		Sub Code	Phase	Description of Operations
6/30/2004	07:45 - 08:00	0.25	PERFOP PI	RDT	COMPZN	GOOD TEST
	08:00 - 09:15	1.25	PERFOP PI	ERF	COMPZN	RIH & PERFORATED 5 1/2" LINER W / 3 1/8" CSG GUNS, 4 SPF, 0.75"
						DIA HOLES, 120 DEGREE PHASING AS FOLLOWS
	ļ			l		3541'-56' = 15 FT = 60 HOLE'S
				Į.		3528'-38' = 10 FT = 40 HOLE'S
				}		3492'-95' = 3 FT = 12 HOLE'S
				1		3485'-90' = 5 FT = 20 HOLE'S
				į		3478'-83' = 5 FT = 20 HOLE'S
						3453'-56' = 3 FT = 12 HOLE'S
						3439'-42' = 3 FT = 12 HOLE'S
						3432'-35' = 3 FT = 12 HOLE'S
	1		1	1		3427'-30' = 3 FT = 12 HOLE'S
						3410'-17' = 7 FT = 28 HOLE'S
						3384'-88' = 4 FT = 16 HOLE'S
						NET TOTAL = 61 FT = 244 HOLE'S
	09:15 - 09:30	0.25	PERFOP	URD	COMPZN	RD BLUE JET PERFORATING EQUIPMENT = ATTENTION TAG FILL
				İ		OR BRIDGE @ 3623' ON FIRST GUN RUN & TAG SAME PLACE @
			_			3623' ON LAST GUN RUN
	09:30 - 10:00	1	EVALFM R		COMPZN	RU 2 3/8" RAMS & EQUIPMENT
	10:00 - 10:45	1	EVALFM PI		COMPZN	TEST 2 3/8" RAMS = 200# 3 MINS & 1800# 10 MINS = GOOD TEST
	10:45 - 11:00	0.25	EVALFM SI	FIY	COMPZN	SAFETY MEETING @ START OF OPERATIONS
						===== ATTENTION FINAL STABILIZED FLOW TEST ======
						2" OPEN FLOW TEST W / PITOT TUBE
						TIME = MANIFOLD = PITOT = MCFD = WATER
				l		1 HR = 104# = 26# = 3400 = 1/4" STEAM &
	11:00 - 13:00	2 00	EVALFM P	1110	COMPZN	HEAVY MIST
	11.00 - 13.00	2.00	EVALENIE	OLD	COMPZN	GIH PU 2 3/8" SAW TOOTH COLLAR, FLOAT & 2 3/8" TUBING OFF PIPE RACK TAG @ 3623'
	13:00 - 13:45	0.75	EVALFM C	IDC	COMPZN	C/O F/3623'-T/3639' PBTD W / AIR ASSIST
	13:45 - 14:30	1	EVALFM TI		COMPZN	COOH W / 2 3/8" TUBING & BHA
	14:30 - 14:45		EVALFM R		COMPZN	
	14:45 - 15:00		EVALFM SI			SAFETY MEETING @ START OF OPERATIONS
	15:00 - 15:45	1	EVALFM T		COMPZN	RIH W / PUMPING BHA & TUBING TO PBTD @ 3639'
	15:45 - 16:00	1	EVALFM O		COMPZN	LAND TUBING HANGER W / 2 3/8" TUBING SET AS FOLLOWS
	10.10	0.20	=		201111	2 7/8" ORANGED PEELED MUD ANCHOR E.O.T. @ 3619'.71"
						2 3/8" EXP CHECK @ 3589'.06"
						2 3/8" 1.78" FN @ 3588'.31"
						2 3/8" 110 JT'S TUBING @ 3587'.36" TO HANGER @ SURFACE
				1		TOTAL OF 1 JT 2 7/8" EUE 8RD 6.5# J-55 MUD ANCHOR & 110 JT'S
			1	Ì		OF 2 3/8" EUE 8RD J-55 4.7# TUBING IN WELL
	16:00 - 18:30	2.50	EVALFM N	UND	COMPZN	RD & ND RIG FLOOR, BOP'S, HCR VALVES = NU PUMPING
				-		WELLHEAD
	18:30 - 19:00				COMPZN	SECURED WELL & LOCATION = S.D.O.N.
7/1/2004	06:00 - 08:00	2.00	RPCOMPSI	FTY	COMPZN	SAFETY MEETING IN TOWN FOR ALL RIG PERSONNEL
	08:00 - 09:30	1	RPCOMPO	١,	COMPZN	TRAVEL TIME
	09:30 - 10:00		RPCOMPSI		COMPZN	SAFETY MEETING @ START OF OPERATIONS
	10:00 - 12:00	2.00	RPCOMPPI	ULD	COMPZN	GIH PU PUMP & ROD'S AS FOLLOW'S = 1' PERF NIPPLE ON
						BOTTOM OF PUMP, HF PUMP # COPC-132 BY ENERGY PUMP &
						SUPPLY INC., 2" X 1 1/2" X 12' RWAC-Z, 1-4' 3/4" PLAIN PONY ROD
						ON TOP OF PUMP, 143 3/4" PLAIN ROD'S, 1-2' 3/4" PLAIN PONY
						ROD, 22' 1/4" POLISH ROD
	12:00 - 12:45	0.75	RPCOMPDI	HEQ	COMPZN	TEST TUBING & PUMP TO 500# FOR 15 MIN'S = GOOD TEST =
		}				

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CONOCOPHILLIPS CO

Operations Summary Report

Legal Well Name:

SAN JUAN 32-8 UNIT 223A

Common Well Name: SAN JUAN 32-8 UNIT 223A

Sub

Event Name:

COMPLETION

Start:

4/20/2004

Spud Date: 5/5/2004 End:

Contractor Name:

KEY ENERGY SVCS

Rig Release: 6/30/2004

Group:

Rig Name:

Date

7/1/2004

KEY 18

Hours

From - To

12:00 - 12:45

12:45 - 13:00

13:00 - 18:30

18:30 - 19:00

Rig Number: 18

Phase Code **Description of Operations** 0.75 RPCOMPDHEQ COMPZN BLED OFF PRESSURE, STROKED PUMP W / RIG BLOCKS TO 500# & HELD FOR 15 MINS = GOOD TEST 0.25 RPCOMPHOSO COMPZN SPACED OUT & HANG OFF ON STUFFING BOX 5.50 MOVE рмов DEMOB WSI INSPECTION ON BOP STACK & CHOKE MANIFOLD = BAD STACK = SENT STACK & CHOKE MANIFOLD TO TOWN FOR REPAIR **RD & RIG & EQUIPMENT** 0.50 MOVE OTHR DEMOB SECURED WELL & LOCATION = S.D.O.N. = RELEASED RIG & EQUIPMENT ON 06/30/2004 @ 19:00 PM = JOB COMPLETE - DROP FROM REPORT = RELEASED WELL TO PRODUCTION DEPT. TO PRODUCE BASIN FRUITLAND COAL INTERVAL = RES. PIT OPEN & FULL