District I

State of New Mexico

Form C-101 May 27, 2004

1625 N. French Dr., Hocos, NM 88240 **Energy Minerals and Natural Resources** District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to appropriate District Office Oil Conservation Division District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr ☐ AMENDED REPORT District IV Santa Fe, NM 8 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTERSDEEPER UGBÁCK, OR ADD A ZONE Operator Name and Address BLUE DOLPHIN PRODUCTION,LLC 609 S. KELLY, SUITE F1 EDMOND, OK 73003 405-285-5388 rpperty Code Property Name EL POSO Proposed Pool 2 ⁹ Proposed Pool 1 WILDCAT--GREENHORN Surface Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County NORTH RIO ARRIBA 35 29N 1E 1500 **ESAT** н ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Additional Well Information Cable/Rotary Work Type Code Well Type Code Lease Type Code Ground Level Elevation R 7018 Spud Date Multiple Proposed Depth Formation Contractor 1400' GREENHORN L&B SPEED DRILL 9-25-04 Distance from nearest fresh water well Distance from nearest surface water Depth to Groundwater >1000° >100' Clay Pit Volume: 160 bbls Drilling Method: ROTARY RIG Liner: Synthetic XX 20 mils thick Pit: Closed-Loop System Fresh Water X Brine Diesel/Oil-based Gas/Air **Proposed Casing and Cement Program** Sacks of Cement Casing weight/foot Setting Depth Estimated TOC Hole Size Casing Size 8-3/4" 20.0 165° 80 SURE 6-1/4" 4-1/2" 10.5 1400° 225 SURF Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SURFACE HOLE TO BE DRILLED w/ FRESH WATER. SURF CSG CMT BASED ON 100% EXCESS OVER GAUGE HOLE. CMT 1.18 CU.FT./SX. 23 INSTALL RENGEN 2000# 1000# TEST ANNULAR BOP. 24 6-1/4" HOLE TO BE DRILLED w/ FRESH WATER MUD & GEL TO BE MIXED TO MAINTAIN 9.1 PPG & 70 VIS. 25 OPEN HOLE LOGS WILL BE RUN TO EVALUATE WELL. IES-GR-SP-CAL-COMP DENSITY-COMP NEUTRON 26 LONG STRING CMT VOL BASED ON 700' LEAD SLURRY YIELD 2.24 CU.FT/SX AND 700' TAIL SLURRY YIELD 1.18 CU.FT/SX. 27 FINAL CMT VOLUME TO BE CALCULATED USIN 30% EXCESS OVER CALIPER. 28 29 30 ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or Approved by an (attached) alternative OCD-approved plan . Printed name: BRADLEY W. SALZMAN Title: CONSULTANT Approval Date E-mail Address: brads@titusconsulting.net

Conditions of Approval Attached

Date: 8-04-04

Phone: 505-486-1701

State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

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