

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Paul Revere Com #95

9. API Well No.

30 045 31359

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit L

Sec. 22, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

Well ☒

WORK

OVER ☐

DEEP.

EN ☐

PLUG

BACK ☐

DIFF.

CENTR. ☐RECEIVED
OTHER

070 FARMINGTON NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.)

At surface 1650' FSL & 1200 FWL (NW/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

1/26/2004

16. DATE T.D. REACHED

1/30/2004

17. DATE COMPL. (Ready to prod.)

6/23/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6192' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1460'

21. PLUG BACK T.D., MD & TVD

1413'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1166'-1304' (Fruitland Coal)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23# J-55	127	8-3/4"	55 sx Class "B" neat, w/2% CaCl2 & 1/4# celloflake.	
4-1/2"	10.5# J-55	1455'	6-1/4"	65 sx 3% Lodense w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx	
				Class "B" neat w/1/4# celloflake/sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1335'	NA

31. PERFORATION RECORD (Interval, size and number)

1166' w/1 spf; 1238'-1242'; 1261'-1280' & 1289'-1304'
w/4 spf (total 153 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1166'-1304'	1200 gals 15% HCL; 112,000# Brady sand;
	28,000# Resin sand; 57,100 gals AmBor Max
	1020 gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		swab - to be pumped					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
6/24/2004	24	2"	→	0	45 (est)	40		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
3	120	→	0	45 (est)	40	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

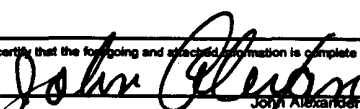
TEST WITNESSED BY

JUL 16 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title Vice-President

Date

7/6/2004

FARMINGTON FIELD OFFICE

BY

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

SECRET

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	30'	
				Kirtland	110'	
				Fruitland	954'	
				Pictured Cliffs	1306'	
				Total Depth	1460'	