

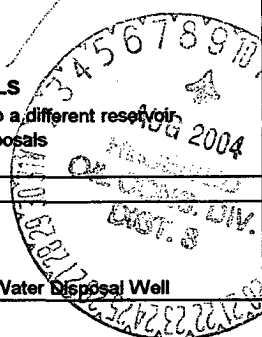
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget/Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

04-1000
MIR ALBUQUERQUE N.M.
SUBMIT IN TRIPLICATE



5. Lease Designation and Serial No. NMNM-105533
6. If Indian, Allottee or Tribe Name
7. Unit or CA, Agreement Designation
8. Well Name and No. Bois d' Arc Divide 22 # 3
9. API Well No. 30-043-20983
10. Field and Pool, or Exploratory WC 21N5W22J Mesaverde (Oil)
11. County or Parish, State Sandoval, New Mexico

1. Type of Well
 Oil Well Gas Well Other
Salt Water Disposal Well

2. Name of Operator
Synergy Operating, LLC

3. Address and Telephone No.
PO Box 5513 (505) 325-5449 OGRID # 163458
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)
Unit Letter J, 1915' FSL, 1970' FEL, Sec 22, T21N-R05W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

11/05/2003 MIRU Blue Jet, Inc. SM. ND WH. NU Packoff. RIH w/ GR-CCL-CBL. Cased hole log well from 4006' to surface. Excellent Bond. Top of Cement is at surface, agrees with cement circulation to surface. PBD 4006'. Marker Jt from 3393' to 3398'.

02/23/2004 MIRU Key Rig # 40 from Farmington. Spot Rig & Equipment. Rig Up. Install Horse Head. Check Alignment of Pumpjack ND WH. NU BOPE. Function Test. X-O Tools from 2-3/8" to 2-7/8". SDFN.

02/25/2004 Wait on Tubing to arrive. GIH w/ Casing Scraper on new 2-7/8" 6.5# J-55 Tubing. Tag PBD at 4006'. COOH with tubing.

02/26/2004 SM. MIRU BlueJet. Perforate Menefee in six (6) intervals from 3637.5' to 3722.5' (85') - 4 SPF - 58 holes. Zone # 3 - 3718.5' to 3722.5' (4.0') - 16 holes, Zone # 4 - 3688.5' to 3690.5' (2.0') - 8 holes, Zone # 5 - 3672.5' to 3677' (4.5') - 18 holes, Zone # 6 - 3648.5' to 3649.5' (1.0') - 4 holes, Zone # 7 - 3646' to 3647' (1.0') - 4 holes, Zone # 8 - 3637.5' to 3639.5' (2.0') - 8 holes. GIH w/ Baker. SAPP tool. RU BJ Services. Perform Four (4) individual stimulations on Zone # 3 through Zone # 6. Breakdown each interval, perform low rate pump in. SD. Monitor fall-off. Perform High Rate Injection in each interval. Rates vary from 3 BPM to 7 BPM, Maximum Treating Pressures 6300 psi. Zone # 6 communicate with Zone # 7. SAPP tool stuck in the well. Work tubing and attempt to free tools. No success. RD.

02/27/2004 SM. SICP = 10#. Work Tubing. Tubing Stuck. RU Wireline Specialties. Chemical Cut 2-7/8" tubing at 3624'. RD. COOH with 2-7/8" tubing. MU fishing tools. GIH and engage fish at 3624' Jar six (6) times. COOH with tools. Recover part of fish. Recover cut-off, 4' sub, and changeover. Fish top is now 2-3/8" collar on SAPP tool. MU Drill Collars and remaining full fishing tools. Wait on Short Catch Overshot from Farmington. MU Short Catch. GIH w/ fishing tools. Attempt to engage fish. Slipping off fish with 3-1/8" grapple. LD 1 Jt. Pull 4 stands. SDFN

Continued on next page

14. I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins Title: Engineering Manager Date: 06-03-2004
(505) 325-5449

This space for federal or state office use

Approved by: /s/ David R. Sitzler Title: Division of Multi-Resources Date: AUG 4 2004
Conditions of approval if any

Continued from page 1

- 03/01/2004 SM. Thaw out BOPE and Wellhead. COOH w/ Grapple on full BHA. MU Lead Impression Block. GIH on 2-7/8" tubing. Set down block on top of fish at 3641.5', COOH. Fish top is in center. Wait on Magnet. RU sandline. RIH w/ Magnet on Sandline. Make 2 runs. No recovery. RD Sandline. MU 4' Washover Shoe, to improve fish top. GIH on full BHA, 5 Jts above Fish top. RU Powerswivel and Test Equipment to ensure proper operation. Hang Back. Swivel. Drain Pumps and Lines. Secure Well Location.
- 03/02/2004 SM. GIH w/ remaining 2-7/8". Tag top of fish. Establish circulation with 2% KCl water. Mill two (2') feet on top of fish. Circulate Clean. COOH w/ washover shoe. MU Lead Impression Block on SandLine. RIH. POOH. Picture of 2-3/8" collar. GIH w/ 3-1/8" grapple, OS, DC, BS, Jars, on 2-7/8". Engage Fish. Jar Fish Free. COOH and laydown 100% of Fish. Break Down Fishing Tools and Load out. Drain Pumps and Lines. Secure Well Location.
- 03/03/2004 SM. Spot and deliver float with rod string. MU 4-3/4" tapered mill and GIH on 2-7/8" tubing. Pass through fishing area repeatedly. No problems or tight spots encountered. Continue GIH and tag PBD at 4006'. COOH, LD Mill. MU final 2-7/8" 6.5# J-55 Tubing String. GIH and land total of 118 Jts Tubing at 3881' KB, SN @ 3841' KB. LD Swivel. ND BOPE, NU WH. X-O to run rods. Run 2" pump, (4) - 1" Wt Rods, (107) - 3/4" Rods, & (43) - 7/8" Rods. MU Polish Rod. Hang Well On. Space Out. SDFN.
- 03/04/2004 SM. Heavy Haul Truck lost drive-line. Move Pump Jack and Engine. Tie down unit after reallignment 12" off. Wait on cutting torch to cut new slot in base for engine tiedown. Cut new engine tie-down. Start Pump Jack. Pump up tubing. Test standing and traveling valves to 500 psi. Good. Turn well 22 # 3 to SWD # 1 facility through both tubing and casing. Well running on propane today.
- 03/05/2004 SM. Final Rig Report. Restart pump jack engine. Well pumping good. Rig Down Key # 40. Move Rig and Auxillary equipment. Incomplete due to soft area around rig base. Spot all auxillary equipment. M&R repair drive line on prior truck. Return fishing tools to Farmington.

Date - 06/03/04

