

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31342
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CORDILLERA ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401		7. Lease Name or Unit Agreement Name PAN AMERICAN STATE COM
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMMP <u>SAN JUAN</u>		8. Well No. 1B
10. Elevat (Show whether DR, RKB, RT, GR, etc.) 5836' GR		9. Pool name or Wildcat BLANCO MESA VERDE

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE

☐

COMPLETION

☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG & ABANDONMENT

☐

CASING TEST & CEMENT JOB

☐

OTHER:

Set 4-1/2" Casing☒

12. Describe Proposed or Completed Operatic (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/2003 Run 119jts new 4-1/2", 11.6#, N80 LTC csg. Set @ 4888'

Cement:

1st Stage of 65sx (20bbl) scavenger of SJ POZ, 4% gel, 0.2% Halad 9, 0.15 #/sx FE-2, 180sx (41bbl) 50/50 Cls B Poz w/1/4# cellophane, 0.6% Halad 9, 5#/sx Gilsonite, 0.1% HR-5 @ 13.5 ppg w/5.2 gpsx water to yield 1.33 cuft/sx.

2nd Stage of 65sx (20bbl) scavenger of (same as 1st Stage), 120sx(41bbl) 65/35 Cls B Poz w/2% CaCl2, 1/4# cellophane, 5#sx Gilsonite @ 12.4 ppg w/9.6 gpsx water to yield 1.92 cuft/sx, 50sx (11bbl) Cls B w/2% CaCl2, 1/4# cellophane to yield 1.18 cuft/sx. Circ hole @ 3.9 BPM. Recover 16 bbl cmt off 2nd Stage.

3rd Stage of 50sx(16bbl) POZ scavenger (4% gel, 0.2% Halad 9, 1/2# FE-2), 900sx (325bbl) 65/35 Cls B/Poz w/2% CaCl2, 1/4# cellophane, 6% gel, 5#/sx Gilsonite, 50sx (11bbl) Cls B w/2% CaCl2, 1/4# cellophane to yield 1.18 cuft/sx. Circ 25 bbl cmt to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN

DATE

22-Apr-03

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Charlie Herrin

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 24 2003