

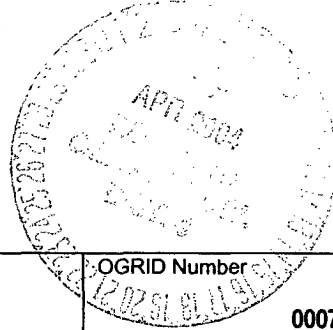
1025 N. FRENCH DR., HODGES, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Heaton LS				Well Number 4		API Number 30-045-10394		
UL H	Section 29	Township 31N	Range 11W	Feet From The 1650	North/South Line North	Feet From The 1042	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 04/08/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 04/18/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

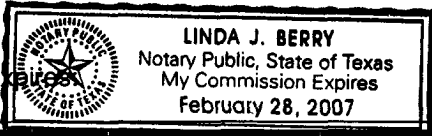
V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.

My Commission expires  Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4/18/03

Signature District Supervisor SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

APR 05 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		5. Lease Serial No. SF - 078097
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. HEATON LS 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T31N R11W SENE 1650FNL 1042FEL		9. API Well No. 30-045-10349
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/08/2003 MIRUSU. Kill w/2% KCL WTR. NDWH. NU BOPs Pressure test BOPs to 500 psi. Unseat TBG hanger & TOH w/2-3/8" production TBG. RU, TIH w/CIBP & set @ 4755'. RU & ran GR/CCL log. Load hole w/2% KCL WTR. Pressure test casing to 2500 psi. Test ok. RU & perforate Menefee w/2 JSPF, .300 inch diameter, 27 Shots / 34 Holes: 4358', 4372', 4393', 4464', 4478', 4480', 4508', 4516', 4525', 4532', 4553', 4564', 4578', 4590', 4596', 4607', 4614', 4625', 4645', 4653', 4659', 4690', 4710', 4715', 4728', 4838', 4748'. RU & frac Menefee w/77,434# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flow back frac thru 1/4" choke for 26 hrs. Upsized to 1/2" choke & flowed back 4 hrs. Blow down well. TIH & tag fill @ 3000'. C/O to CIBP @ 4755'. Mill out CIBP & C/O to PBTD @ 4885'. Blow well dry @ PBTD. POH. TIH w/2-3/8" production TBG & land @ 4840'.
ND BOPs. NUWH. Test well for air.
04/18/2003 RDMOSU. Returned well to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21280 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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HEATON LS 4 API: 30-045-10349
 BP AMERICA PRODUCTION COMPANY
 T31N R11W Sec 29 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1872	0	31
February	0	1927	0	28
March	0	1956	0	31
April	0	1777	0	30
May	0	1804	0	31
June	0	1708	0	30
July	0	1696	0	31
August	0	1720	0	19
September	0	1762	0	30
October	0	2092	0	31
November	0	2001	0	30
December	0	1891	0	31
Total	0	22206	0	353

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2019	0	31
February	0	1853	0	28
March	0	2011	0	31
April	0	2684	0	20
May	0	9088	173	31
June	140	6886	49	31
July	29	6285	0	31
August	42	5597	0	31
September	40	4942	80	31
October	37	4098	0	20
November	15	3939	40	1
December	0	0	0	0
Total	303	49402	342	286

