1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

<u>2007</u>

Signature District Supervisor

District III - (505) 334-6178

**District IV** - (505) 476-3440

## Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT Operator and Well Operator name & address **BP America Production Company** 000778 P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 Contact Party **Mary Corley** 281-366-4491 **Property Name** Well Number **API Number** Schwerdtfeger A LS 30-045-26559 10A Range Feet From The North/South Line Feet From The East/West Line County Section Township **W80** 820 West San Juan D 31 28N North 810 Workover Previous Producing Pool(s) (Prior to Workover): Date Workover Commenced: 08/06/2003 Blanco Mesaverde & Otero Chacra Date Workover Completed: 08/22/2003 III. Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least IV. three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of \_ Texas ) ss. Harris County of Mary Corley being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 1. I have made, or caused to be made, a diligent search of the production records reasonably available for this 2. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Senior Regulatory Analyst SUBSCRIBED AND WORN To before me this \_\_\_\_\_ 16\_ day of \_\_\_ June 2004 LINDA J. BERRY otary Public Notary Public, State of Texas N My Commission Expires My Commission expire February 28, 2007 FOR OIL CONSERVATION DIVISION USE ONLY: **CERTIFICATION OF APPROVAL:** VI. This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tagation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Date

Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Form 3160-4 August 1999	9)			EPARTMEN	TED STATE VT OF THE LAND MAN	INTER			RE	ECE	EIVE	<u>-</u> [)	FORM API	PROVED 1004-0137 mbcr 30, 2000	
	WEL	L COM	PLET	ION OR RE	ECOMPLE.	TION R	REPORT	AND L	G ST	P -2	S.	lca:	c Scrial No.	0793/9	}
la. Typc of	Well [	) Oil Wo	:11 🗱	Gas Well C	Dry Otho	er e			\7.5 ~		6.	il iu			:
b. Typc of	Completio	on:	Other	w Well 🔼 V	Vork Over	Deeper	n 🖸 Plu ——	g Back 🧣	OX (Dint: 8	i <b>ffri</b> ng	]tor দ.	NA	or CA Agree	or Tribe Name	•
Name o	Operator	1ER	CA	PROT	DUCTI	ad i	Com	PAN	1		2		se Name and		
Address	2	201	30	- 1		272	3a. Phone $28)$	No. (inclu	de area ce	ode)	14	CNU API	Well No.	teger HL.	/ کِ
P.O.	DOX		2	HOUSI	cordance with I				444	[	-13	30.1	045.	26559	
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At total												. Cou	Inty or Parish	13. State  N.M.	<i>!</i>
14. Date Sp			15. E	Date T.D. React	ned		16. Date C	ompleted			17	. Elc	vations (DF, F	RKB, RT, GL)*	-
12.08	2-198	35	1/2	2.07.	1985			& A 0		Prod.			590	00'GL	
8. Total D	epth: MI	D 46			lug Back T.D.:	- 10	459	5 ( 20	). Depth	Bridge I	Plug Set		ID VD		•
21. Type El					it copy of each	)			2. Was	well core	d? 🔀	No (	Yes (Sub	mit analysis)	-
E	BL								Was Direc	tional Su	rvcy?	No r	Yes (Subr	nit report) Submit copy)	_
23. Casing	and Lincr	Record (Re	eport all	strings set in v	vell)		C	No. of S	Ske &	Claren	1/-1		<del></del>		-
Hole Size	Size/Gra		(#/ft.)	Top (MD)	Bottom (MD		Cementer Depth	Type of (	Cement	Slurry (BB		Ccm	cnt Top*	Amount Pulled	
72.44	951		36#	0	285			250					0		<u>-</u> -
6.25	4/12		3#	2543	2748	+		275						<del></del>	-
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24. Tubing		0(1/2)		5 (45)		1			4 0 (5)			T-5	4 0 - 440	15 1 5 1 6 5	<u>-</u>
23/8		Set (MD)	Packe	r Depth (MD)	Size	Depti	h Set (MD)	Packer De	pth (MD)	3	ize	De	pth Sct (MD)	Packer Depth (MD)	-
25. Produc	ing Interva	ls	<u> </u>			26.	Perforation			·	,	_ <u></u>			_
A) Ch	Formation ACRA			Top 3294	3234		Perforated Interval		<del></del>			Holes Perf. Statu		Perf. Status	_
B)	MCKK			2017	J 2 3 T	1	3074	7637	1 . 3			<u> </u>			_
C)											ļ				_
D) 27. Acid, F	racture, Tr	reatment, C	Cement S	Squeeze, Etc.	<del></del>				!		i		L		_
	epth Interv					72/		mount and			11	-/			_
3094	1- 38	234	19	1,349#	- 16/30	Dit.	4045	two,	7090	Qua	lety	toa	M & N	2	-
			1												~ -
28. Produc	tion - Inter	val A												<del> </del>	-
Date First Produced	Test Date	Hours Tested	Test Product	Oil BBL		Water BBL	Oil Gra Corr. A	vity Pl	Gas Gravity	Pro	oduction	Method			_
8 14 03 Choke	8/20/03	12	24 Hr.	ILKE		TKAL		:1	Well State		1-10	wi	JG, .		
Size	Tbg. Press. Flwg. SI	Csg. Press.	Rate	Oil BBL IRALE	Gas MCF	Water BBL	Gas : O Ratio	11	1 ^	e Dogu	AC	CEPT	TED FOR	RECORD	
28a. Produc		rval B		THEALE	840	77010	. 6		1 / /	200	4	, <u>(</u>	· · · · ·		-
Date First Produced	Test Date	Hours Tested	Test Product	tion Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	vity Pl	Gas Gravity	Pr	oduction	O.	EP1 t	1003	-
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : O Ratio	il	Well Stat	us		ARMII Y	HETON ELE	O OFFICE	-
(See instru		spaces for	addition	nal data on rev	erse side)				Ь				<u> </u>	<u> </u>	-

SCHWERDTFEGER A LS No.: 010A API: 30-045-26559 BP AMERICA PRODUCTION COMPANY

T28N R08W Sec 31

Year:	2002								
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)									
Month				Days Produced					
January	44	4297	0	31					
February	8	2535	0	20					
March	25	5790	45	31					
April	50	5190	0	30					
May	9	5077	0	31					
June	0	3465	0	23					
July	0	5019	0	31					
August	7	4432	0	19					
September	35	4644	0	12					
October	4	4728	0	31					
November	45	4017	0	30					
December	0	4434	0	31					

Year:	2	0	0	3
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December

POOI Name: BLANCO-MESAVERDE (PRORATED GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced				
January	56	3762	55	31				
February	29	3584	0	28				
March	5	4274	0	31				
April	39	3970	60	31				
May	26	4299	0	31				
June	10	3496	0	31				
July	13	3665	80	31				
August	0	262	297	3				
September	2	3355	0	31				
October	14	3075	60	31				
November	3	2780	0	30				

2858

31

## Pool Name: OTERO CHACRA (GAS)

1

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed
January	0	0	0	0	
February	0	0	0	0	
March	0	0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	165	0	31	
September	3	6754	0	31	
October	21	4500	0	31	
November	5	3991	0	31	
December	0	3922	0	31	

**SCHWERDTFEGER A LS** No.: 010A API: 30-045-26559 **BP AMERICA PRODUCTION COMPANY** 

**T28N** R08W Sec 31

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced 31

January 2984 0

Pool Name: OTERO CHACRA (GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January 0 3716

