

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Moore B						Well Number 4	API Number 30-045-60188	
UL H	Section 05	Township 30N	Range 08W	Feet From The 1485	North/South Line North	Feet From The 850	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 08/19/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 08/29/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

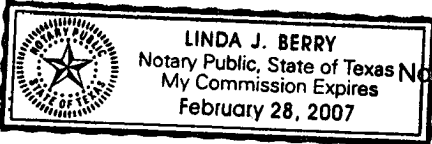
V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 16, 2004

SUBSCRIBED AND SWORN TO before me this 16 day of June, 2004.

My Commission expires:  Linda J. Berry, Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

8/29, 03

27.8

Signature District Supervisor SUPERVISOR DISTRICT #3	OCB District	Date
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AUG 05 2004

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SF - 078580-A
6. If Indian, Allottee or tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Moore B 4
2. Name of Operator BP America Production Company Attn: Mary Corley		9. API Well No. 30-045-60188
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491	10. Field and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1485' FNL & 850' FEL Sec. 05 T30N, R08W		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>PayAdd</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/19/2003 MIRUSU. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. Test BOPs to 500#. Test OK. TOH w/production TBG. RU & ran GR log. RU, TIH w/CIBP & set @ 5380'. Load hole with 2% KCL. Press Test to 500#. Test ok. RU & Perforate Menefee formation w/2 JSPF, .300 inch diameter, 14 Shots / 28 Holes: 5054', 5060', 5064', 5099', 5102', 5109', 5148', 5153', 5182', 5212', 5235', 5239', 5258', 5269'. Spearhead 500 gal 15% HCL, establish injection rate, and frac w/82,589# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 14 hrs. TIH & tag fill @ 5280'. C/O to top of CIBP. Mill out CIBP & chase to BTM. Circ hole clean to PBTD @ 5447'. PU above perfs & flow back well thru 3/4" choke for 84 hrs. TIH & tag 10' of fill. C/O to PBTD. TOH. TIH w/2-3/8" production TBG & and land @ 5396'. ND BOP's. NUWH.

08/29/2003 RDMOSU 16:00 hrs. Return well to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Mary Corley

Title **Senior Regulatory Analyst**

Signature

Date **10/02/2003**

ACCEPTED FOR RECORD

OCT 14 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON FIELD OFFICE

BY

Date

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

MOORE B No.: 4 API: 30-045-60188
 BP AMERICA PRODUCTION COMPANY
 T30N R08W Sec. 5

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	4	6377	0	31
February	0	5837	0	28
March	5	6348	0	31
April	2	5928	0	30
May	3	5938	0	31
June	1	6025	0	30
July	0	6019	41	31
August	0	6394	26	31
September	0	5860	51	30
October	0	6209	56	31
November	0	6016	72	30
December	0	5437	0	31

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5960	80	31
February	0	5234	85	28
March	0	5935	80	31
April	0	5701	40	31
May	0	6047	39	31
June	0	5876	0	31
July	0	5994	84	31
August	1	3561	40	31
September	0	4347	0	31
October	62	8738	0	31
November	40	7212	50	30
December	0	8170	80	31

