Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL APLXO. - 30-031-2	11057
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		8TATE	FEE 🖾
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			1	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK-TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Alto Land	ling SF
PROPOSALS.)				
71	Gas Well 🛛 Other	A CO	À	
2. Name of Operator Gruy Per	roleum Management Co	"16 Soll 50 19.	OGRID Number	162683
3. Address of Operator 20. Pool name or Wildcat				
P.O. Box 140907 Irving, TX 75014-0907 WC20N7W34; Menefee Gas 97310				
	(5)	(D) (D)	ÿ'	
4. Well Location	1793 feet from the North	(16 m 0 9)	1072	177 - 14 11
Unit Letter <u>G</u> : Section 34			1863 feet from the	
Section 34	Township 20N 11. Elevation (Show whether DR			ounty McKinley
	6635 GR	, KKD, K1, OK, etc.)		
Pit or Below-grade Tank Application □ or Closure □				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			RT OF: ERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:		OTUED.		
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state all	OTHER:	l give pertinent dates, inc	cluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Gruy Petroleum Management Co. proposes to test and to plug and abandon the above well in the following manner with work				
commencing in October, 2004.				
8.5 Bbl Cement was returned to surface on 5-1/2" production casing.				
Perforate Upper Menefee Oil Sand (658-676 ft). Swab test. If well swabs down, zone will be acidized, design pending, and swab tested.				
Set CIBP at ~610 ft and place 35 ft cement.				
Shoe of 9-5/8" surface casing at 355 ft. Set ~50 sks cement plug at 405 ft with returns to surface.				
Cut-off casings at 3 ft below ground level. Weld on metal plate.				
Install Dry Hole marker per state regulations.				
			-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE SMITHUL	TITLE	Agent	DATE 8-20-04	
Bret Cook	E-mail address: bret.cool	(@cdxgas.com	Telephone No. 505-326	43003
A			· · · · · · · · · · · · · · · · · · ·	STITE A.
For State Use Only		.		100 2 0 2nn.
APPROVED BY		ITY OIL & GAS INSAE	Telephone No. 505-326	

Gruy Petroleum Management

(CDX Gas and Magnum Hunter Resources)

Alto Landing SF 34 #1

Proposed Plugged Wellbore

