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to Appropriate District Office	LANGS, WANTED WAS A TON	*** ***********************************		25510000 4 4 40
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA		WELL API NO.	
DISTRICT II	P.O. Bo Santa Fe, New Me		30-03	1-20022
P.O. Drawer DD, Artesia, NM 88210	Salita PC, INCW INIC	AICU 07304-2000	5. Indicate Type of Lease	
DISTRICT III				ATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N	l <b>o.</b>
SUNDRY NOT	ICES AND REPORTS ON	WELLS		
( DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agr	rement Name
	RVOIR. USE "APPLICATION FO >-101) FOR SUCH PROPOSALS			
1. Type of Well:			1	
OIL GAS WELL	OTHER (	NIW	Whigham	1
2. Name of Operator			8. Well No.	
BCED OF	PerAging, I	<u> ハC・                                   </u>	-	
1 3. Author of Operate			9. Pool name or Wildcat	ER sod
4. Well Location	1680, Hobbs	11m 880191	HARSPATI LOW	EK 20101.
Unit Letter : 99	6 Feet Prom The Sour	H Line and 990	Feet From The	-457 · line
Section	Township /7/V		NMPM MCKI	ICEY County
	10. Elevation (Show w	hether DF, RKB, RT, GR, etc.)		
	Appropriate Box to India	· · · · · · · · · · · · · · · · · · ·	•	
NOTICE OF IN	IENTION TO:	SUE	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUGA	AND ABANDONMENT
PULL OR ALTER CASING	•	CASING TEST AND C		
	,			
OTHER:		OTHER:		
<ol> <li>Describe Proposed or Completed Operawork) SEE RULE 1103.</li> </ol>	tions (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting	any proposed
$\Omega I$				
PLEASE.	SEE ATTACH	ment.		
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			7891117	(P)
			A O. A. U.	5
			01 25 30 V	<b>)</b>
			- 0000	<del>-</del>
		•	E CO	
			E/2010263	
6-12-	03		50 30 70 A CA CA CA	
I hereby certify that the information above is tru	e and complete to the best of my knowle	dge and belief.		,
Kloppin	Kill	me KESide	7	6/12/03
SIGNATURE A	1/11	111LG		5-397-3972
TYPEOR PRINT NAME DONNI	E HICL		TBI	PHONE NO.
(This space for State Use)			e.	110 0
1/ 1/10/2	101149	MPUTT OIL S CAS INC	stroigh dist. 🞉 - A	UG 3 1 2004
APPROVED BY A MUMILIA	wg .	- TILE	DATI	B
CONDITIONS OF APPROVAL, IF ANY:	-31-04			

## WHIGHAM # 2 30-031-20022 SEC.11,T17N,R9W MCKINLEY,NM

## SUBSEQUENT REPORT

- 6/09/03 PREPARE LOCATION, MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, RLS PKR, POOH AND LAY DOWN TBG, PU AND TIH W/ 2 7/8" TBG OPEN ENDED TO 1946', LOAD CASING WITH WATER AND CIRCULATE CLEAN, SECURE WELL, SDFN.
- 6/10/03 CREW TO LOCATION, CONDUCT SAFETY MEETING, MIX AND PUMP 38 SXS CLASS "B" CMT @ 15.2 PPG, (44.84 CUBIC FEET) SPOT BALANCED PLUG @ 1946' TO 1556', POOH W/ TBG., SECURE WELL, WOC.
- CREW TO LOCATION, CONDUCT SAFETY MEETING, MIRU WIRELINE TRUCK, TIH W/ WIRELINE TAG TOC @ 1556', PRESSURE TEST CSG, WOULD NOT TEST, PU AND TIH W/ PKR AND 2 7/8" TBG TO LOCATE LEAKS @ 155' TO 185', POOH W/ TBG, TIH WITH CSG GUN, SHOOT 2 HOLES @ 645', SET RETAINER @ 595', RIG DOWN AND RLS WIRELINE TRUCK, TIH W/ TBG STING INTO RETAINER @ 595', COULD NOT PUMP INTO PERFS @ 645' @ 1100 PSIG, PULL OUT OF RETAINER, SPOT 12.5 SXS OR 150' ON TOP OF RETAINER, POOH W/ TBG, MIX AND PUMP 77 SXS @ 16.1 PPG (90.86 CUBIC FEET), WITH SLURRY TO PIT FROM BRADEN HEAD, SECURE WELL, SDFN
- 6/12/03 CREW TO LOCATION, CONDUCT SAFETY MEETING, TOP OFF CASING WITH CMT, RIG DOWN AND MOVE PLUGGING EQUIPMENT, WELL P&AD, INSTALL P&A MARKER, CLEAN LOCATION

\*\* MR. HENRY VILLANUEVA ON LOCATION AT ALL TIMES TO WITNESS PLUGGING