District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							t. Francis Dr			Submi		ropriate District Office 5 Copies AMENDED REPORT	
	I.	RE	QUE	EST FO		•	E AND AUT	ГНОІ	RIZATION	TOT			
¹ Operator n		d Addre	SS						² OGRID Nu				
Koch Explo	ration	Compan	y, LL(C PO Box	489, Azi	ec, NM 87410)	ļ	3 Reason for	Filing Ca	1280 de/ Effec	07 tive Date NW-8/31/04	
					· · · ·								
⁴ API Number		1	⁵ Pool	Name	_		⁶ Pool Code						
30 - 045-32 ⁷ Property C			8 D	outs None		in Fruitland	d Coal				71629 ⁹ Well Number		
,	18433		⁸ Property Name Aggie State 32								1A		
II. 10 Su	rface]	Locatio	<u>n</u>										
Ul or lot no.	1	n Town	- 1	Range 9W	Lot.Idn	Feet from th	1	1 Line	Feet from the		Vest line	County	
J 11 D	32	29				1840	South		1475	E	ast	San Juan	
UL or lot no.	Section 1	Hole Lo			Lot Idn	Feet from th	e North/South	h line	Feet from the	Fact/V	Vest line	County	
CE of lot no.	Jeeno			Tunge	Lot Iun	r cct ii oiii tii	- North South		i cet ii om the	Lastr	vest fille	County	
12 Lse Code	13 Pro	ducing Me	thod	14 Gas Co	nnection	¹⁵ C-129 Pe	rmit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
S		Code F	F Date 7/29/04				· ·			, 12) 2.100 m 2 m 2			
III. Oil a	and G	as Tran	sport	ers						•			
				nsporter Name			POD ²¹ O/G		G	22 POD ULSTR Location			
OGRID 151618 EI		FI Doc	Paso Field Services-GulfTerra								and Descr	ription	
131010		PO Box 2511			Ta								
* * * * * *			Housto	on, TX 772	252-2511							:	
						-					-40		
Paris Paris						7	Tree in the			f	1242	0 780	
								<u>-</u> .		13	0.4		
14 1 mg							11989		4	V	ب ري ري	i The State of the	
IV. Prod	luced	Water										277 V. W.	
²³ POD	uccu		⁴ POD	ULSTR	Location	and Descripti	on						
V. Well							· · · · · · ·		220	106-255			
7/8/04	7/8/04		teady l			²⁷ TD	28 PBTI		29 Perfora	tions 2559'	\$	30 DEEC 340	
31 Hc	31 Hole Size		8/24/0	4	1	550' 	2625'		2403'-			30 DHC, MC NA	
12 1/4"		!			1		L	epth Se	1 . \		34 Sack		
	2 1/4"			4 32 Casing	1	g Size	³³ De		1 . \		³⁴ Sacl	NA NA	
		£ 6 1/4"		4 32 Casing 8 5	& Tubin	g Size	³³ De	epth Se	1 . \			NA ss Cement	
	3/4" &			4 32 Casing 8 5.	& Tubin /8", 24#, /2", 10.5#	g Size J-55 , J-55	³³ De 17	76.25'	1 . \		316	NA ss Cement	
				4 32 Casing 8 5.	& Tubin	g Size J-55 , J-55	³³ De 17	epth Se 76.25'	1 . \		123	NA ss Cement	
6	0 3/4" & NA	k 6 1/4"		4 32 Casing 8 5.	& Tubin /8", 24#, /2", 10.5#	g Size J-55 , J-55	³³ De 17	76.25'	1 . \		316	NA ss Cement	
VI. Well	NA NA Test	2 6 1/4" Data 36 Gas	8/24/0	4 32 Casing 8 5 4 1/2 2 3/	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	g Size J-55 , J-55 J-55 Gest Date	33 De 17 26 25 38 Test	76.25' 536.41' 528.29'	h 39 T	bg. Press	123 316 NA ure	NA ss Cement 40 Csg. Pressure	
VI. Well 35 Date New NA	NA NA Test Oil	2 6 1/4" Data 36 Gas	Delive Appro	4 32 Casing 8 5. 4 1/2 3/4 2 3	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	J-55 J-55 J-55 J-55	33 De 17 26 25 38 Test	76.25' 536.41' 528.29' Lengtl	h 39 T	bg. Press	123 316 NA	NA ss Cement 40 Csg. Pressure 250 psi	
VI. Well	NA NA Test Oil	2 6 1/4" Data 36 Gas	8/24/0	4 32 Casing 8 5. 4 1/2 3/4 2 3	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	g Size J-55 , J-55 J-55 Gest Date	33 De 17 26 25 38 Test	76.25' 536.41' 528.29'	h 39 T	bg. Press	316 NA ure 50 psi	NA ss Cement 40 Csg. Pressure	
VI. Well 35 Date New NA 41 Choke Si 3/4'	NA NA I Test Oil v ize	Data 36 Gas Vaiting or	Delive Appro	4 32 Casing 8 5 4 1/2 2 3/2 Try Date oved C-104	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	J-55 J-55 J-55 Gest Date 8/31/04 Water 0.83 bbl ivision have	33 De 17 26 25 38 Test	76.25' 536.41' 528.29' Length 13 hrs	h 39 T	bg. Press SI 25	316 NA ure 50 psi	NA 40 Csg. Pressure 250 psi 46 Test Method Flowing	
VI. Well 35 Date New NA 41 Choke Si 3/4' 47 I hereby cert been complied	NA I Test Oil v ize "	Data 36 Gas Vaiting or	Delive Appro 42 Oil 0 of the e inforr	4 32 Casing 8 5 4 1/ 2 3/ ry Date oved C-104 Oil Conse mation giv	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	J-55 J-55 J-55 Gest Date 8/31/04 Water 0.83 bbl ivision have	33 De 17 26 25 38 Test	76.25' 536.41' 528.29' Length 13 hrs	h 39 T	bg. Press SI 25	316 NA ure 50 psi	NA 40 Csg. Pressure 250 psi 46 Test Method Flowing	
VI. Well 35 Date New NA 41 Choke Si 3/4' 47 I hereby cert been complied complete to the	NA I Test Oil v ize "	Data 36 Gas Vaiting or	Delive Appro 42 Oil 0 of the e inforr	4 32 Casing 8 5 4 1/ 2 3/ ry Date oved C-104 Oil Conse mation giv	& Tubin /8", 24#, /2", 10.5# /8", 4.7#,	J-55 J-55 J-55 Gest Date 8/31/04 Water 0.83 bbl ivision have	33 De 17 26 25 38 Test	76.25' 536.41' 528.29' Length 13 hrs	h 39 T	bg. Press SI 25	316 NA ure 50 psi	NA 40 Csg. Pressure 250 psi 46 Test Method Flowing	
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