

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0197

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-23233

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

070 Farmington, NM

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements:*)

At Surface

1307' FNL & 720' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. API WELL NO.

30-045-30772

10. FIELD AND POOL OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-T24N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/26/02

16. DATE T.D. REACHED

12/29/01

17. DATE COMPL. (Ready to prod.)

3/18/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6880 Ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2186 MD

TVD

21. PLUG BACK T.D., MD & TVD

2081 MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland

1988 to 1995

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

Acoustic Cement Bond Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	404.13' 280'	12-1/4	315 sx to surface	
4-1/2	11.6#	5486 2116'	7-7/8	515 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2116.51	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
1988 to 1995

SIZE
.45

NUMBER
4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
1988 to 1995

AMOUNT AND KIND OF MATERIAL USED
205.10 bbls AmborMax 1025
2500#'s 20/40 Super Lc
ATP - 3500. AIR - 36 BPM
ISIP- 3418

33.* PRODUCTION

DATE FIRST PRODUCTION 3/18/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Testing GSI	
DATE OF TEST 3/18/02	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 5	WATER--BBL. 10		GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
ACCEPTED FOR RECON
Larry Thompson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

FARMINGTON, NM 87401-1003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
	Nacimientito Fruitland Coal Pictured Cliffs	Surface 1430 1940			