26.

Signature

Submit to Appropriate District Office  State Lease - 6 copies Fee Lease - 5 copies			/ F	Eneŗgy, M	State of tinerals and		w Mexico al Resourc	es Departm	ent	Form C-105 at Revised 1-1-89				
<u>DISTRICT I</u> P.O. Box 1980, Hob	bs, NM 8	88240	(	OIL C	ONSER	VA]	rion d	IVISIO	N	WELL API NO.	45-3/012 13 <del>8-2664</del> 5			
DISTRICT II 2040 Pac P.O. Drawer DD, Artesia, NM 88210 Santa Fe,								5. Indicate Type of Lease  STATE X FEE						
<u>DISTRICT III</u> 1000 Rio Brazos Rd.	., Aztec, 1	NM 87410								6. State Oil & Gas				
WELL	. CON	<b>IPLETION</b>	ORR	ECOM	PLETION	REF	ORT A	ND LOG						
3 1		GAS WELL	PI	DRY LUG	OTHER  DIFF RESVR.		inex	28 27 78 70 G			Unit Agreement Name			
2. Name of Operato	or		Flm Rid	ne Resol	urces Inc	10	<del>)</del>	2003	173	8. Well No.	1			
Elm Ridge Resources, Inc 3. Address of Operator								9. Pool name or Wildcat						
PO Box 189 Farmington, NM 87499							, , 4							
4. Well Location Unit Letter	M	795	Feet From	The S	outh	Line a	nd Carl	1000	Feet From		Line			
Section	32		Township	25N	Range	11W	1	'NMPM		San J	Juan County			
10. Date Spudded 10-20-02		T.D. Reached 0-28-02	12. Dat		eady to Prod.) 5/03		13. Elevation	ons <i>(DF &amp; RK)</i> 68	8, RT, GR 380 GR	•	14. Elev. Casinghead			
15. Total Depth 4970		16. Plug B	4915		17. If Multi Many 2	-	npl. How	18. Intervals Drilled I		ry Tools	Cable Tools			
19. Producing Interv		47		-	ower Gallu	р				20. Was Directional S	Survey Made			
21. Type Electric and ual Spaced Ne			al Densit	y Dual Sı	paced Neu	tron L	.og & Cen	nent Bond	22. W Lo	as Well Cored				
23.		CA	SING	RECO	RD (Rep	ort	all strin	gs set in	well)					
CASING SIZE		WEIGHT L		DEPT	H SET		OLE SIZE			NG RECORD	AMOUNT PULLED			
12-1/4 85/8 24#			349.6			8-5/8		220 sx						
7-7/8 2	1/2	11.6#		496	7.31	•	4-1/2		100	0 sx				
· · · · · · · · · · · · · · · · · · ·														
										·				
24.		LINE	R RECO	)RD				25.	TU	BING RECOR	D			
SIZE		TOP	воттом		SACKS CEMENT		SCREEN	SIZE	l	DEPTH SET	PACKER SET			
								2-3/8		4878				
26. Perforation	n record	d (interval, s	ze, and n	umber)		27.	ACID, S	SHOT, FR	ACTU	RE, CEMENT	, SQUEEZE, ETC			
4744 4040 05 470					DEPTH IN	ERVAL AM		MOUNT AND KIND OF MATERIAL USED						
4744-4848 .35 176						$\vdash$	4744-4	4848		ump 1500 gallons H2O breakdown. Pump 604				
						1			ialione N	J2 Foam Ambort	lay 1020 and 28 500 t			

40 Super LC. ISIP - 480, ATP - 1840, AIR 20 B **PRODUCTION** 28. Date of First Production Production Method (Flowing, gas lift, pumping- Size and type of pump) Well Status (Prod. or shut-in) Pending C104 Appr Pumping RHAC 2x1-1/2 x 16' Shut In Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 2/12/03 24 0 Test Period 12 **TSTM** Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10 Hour Rate 12 **#VALUE!** 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented Tim Duggan 30. List Attachments

Trudy Grubelnik

Technician

Title

2/20/2003

Date

Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Log & Cement Bond Log 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Production Printed Name

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	So	utheastern	New Mexico	Northwestern New Mexico						
T. Anhy			_ T. Canyon	T. Oio Alam	10		T. Penn. "B"			
T. Salt			T. Strawn	T. Kirtland-	Fruitland		T Penn "C"			
B. Salt			_ T. Atoka	T. Pictured	Cliffs –		T. Penn. "D"			
T. Yates			_ T. Miss	T. Cliff Hou	se		T. Leadville			
T. 7 Rivers			_ T. Devonian	T. Menefee	-		T. Madison			
T. Queen			T. Silurian	T. Point Loc	kout		T. Elbert			
T. Grayburg			T. Montoya	T. Mancos			T. McCracken			
T. San Andres			T. Sipson	T. Gallup			T. Ignacio Otzte			
T. Glorieta			T. McKee	Base Greenh	orn		T. Granite			
T. Paddock			T. Ellenburger	T. Dakota			_ T			
T. Blinbry			T. Gr. Wash	T. Morrison			Т.			
T. Tubb			T. Delaware Sand	T. Todilto		·	T			
T. Drinkard			T. Bone Springs	T Entrada			T			
T. Abo			т	T. Wingate			T			
T. Wolfcamp	)		т	T. Chinle			_ 1			
T. Penn			т	T. Chinle			T			
T. Cisco (Box	ugh C)		T	T. Permain			_ 1			
1. Clsco (Bot	ugn c)		OIL OR GAS				_ T			
No 1 from			to							
No. 2, from				,			to			
110. <b>2</b> , <b>Ho</b> m	***************************************		IMPORTAN	,			to			
Include data of	on rate of wa	ater inflow and eleva	ation to which water rose in hole.		OAIID	•				
			to			<b>c</b>				
No. 2, from .	•••••		to	***************************************	••••••	1001				
No. 3 from			to.		••••••	feet				
	•••••••••••••••••									
			OLOGY RECORD	(Attach ad	ditional	sheet if nec	essary)			
From	To	Thickness in Feet	Lithology	From	То	Thickness in feet	Lithology			
1188			Pictured Cliffs			- III leet				
4617			Gallup				İ			
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