

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv. _____
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator **Devon Energy Production Company, L.P. A070 Diane Busch**

7. Unit or CA Agreement Name and No.

Northeast Blanco Unit

3. Address **20 N. Broadway Oklahoma City, OK 73102**

8. Lease Name and Well No.

NEBU 71A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1395' FSL & 665' FEL NE SE

At top prod. Interval reported below Same

At total depth Same

9. API Well No.

30-045-30668

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., on Block

Survey or Area

23 31N 7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded 5/25/2002 15. Date T.D. Reached 6/8/2002 16. Date Completed 12/22/2002
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6442' GL

18. Total Depth: MD 8120' TVD 19. Plug Back T.D.: MD 8076' TVD

20. Depth Bridge Plug Set: MD TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

High Res. Induction, Neutron Resistivity, GR, Triple Litho-Density

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL.)	Cement Top*	Amount Pulled
17-1/2"	13 3/8" H-40	48#	0	280'		320 sx Class B	67	Surface	0
12 1/4"	9 5/8" H-40	32.3#	0	2795'		700 sx 65/35	38	Surface	0
8-3/4"	7" J-55	23#	2694'	3600'		125 sx Cl. B Neat	39	2694'	0
						55 sx Cl. B Neat	12	2694'	0
6-1/4"	4-1/2" J-55	11.6#	0'	8120'		494 sx 50/50 H POZ	114	5600'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7858'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5624'	5764'	5624'-5764'	0.33	23	Open
B) Cliff House	5353'	5531'	5353'-5531'	0.33	20	Open
C) Lewis	4413'	4608'	4413'-4608'	0.33	19	Open
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Point Lookout 5624'-5764'	98,856 lbs 20/40 sand; 105,193 gals slick water; 1,300 gals 15% HCL
Cliff House 5383'-5531'	97,846 lbs 20/40 sand; 97,961 gals slick water; 1,300 gals 15% HCL
Lewis 4413'-4608'	194,627 lbs 20/40 sand; 70Q foam 36,771 gals gel; 1,300 gals 15% HCL
	1,115,775 SCF N2

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/02	12/23/02	24	→	0	644	2.5	0	0.62	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	359	634	→	0	644	2.5		Flowing	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 03 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						ARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2320'
				Kirtland	2442'
				Fruitland	2904'
				Pictured Cliffs	3240'
				Lewis	3486'
				Mesaverde	4131'
				Cliff House	5344'
				Menefee	5400'
				Point Lookout	5620'
				Mancos	6036'
				Gallup	7070'
				Greenhorn	7666'
				Graneros	7720'
				Dakota	7841'
				Morrison	8048'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature Diane Busch Date 2-26-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING
P.O. BOX 49
FARMINGTON' N.M. 87499

DATE: 6/13/02

RIG # 1

DEVON ENERGY CORPORATION
3300 N. BUTLER AVENUE, SUITE 211
FARMINGTON, N.M. 87499

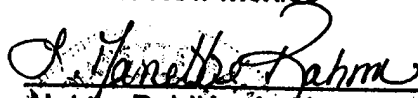
ATTN: MR. DARREN SEGREST

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 71-A WELL, IN SECTION 23, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
129	3/4	1748	1-1/4
188	3/4	2235	1-1/4
247	3/4	2790	1-1/4
740	1	3569	1-1/4
1258	1	8106	1-3/4

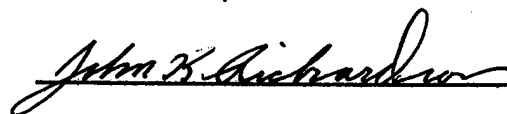
TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico


Notary Public, L. Nanette Rahm

My commission expires: May 29th, 2005

SINCERELY,



John K. Richardson
Owner