

(August 1999)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv.		50	
Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator Devon Energy Production Company, L.P.		Northeast Blanco Unit	
3. Address 20 N. Broadway Oklahoma City, OK 73102		8. Lease Name and Well No. NEBU 320	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1720' FSL & 1405' FWL NE SW At top prod. Interval reported below Same At total depth Same		9. API Well No. 30-045-31160	
		10. Field and Pool, or Exploratory Blanco Mesaverde	
		11. Sec., T., R., M., on Block Survey or Area 6 31N 6W	
14. Date Spudded 9/19/2002		15. Date T.D. Reached 9/29/2002	12. County or Parish San Juan
		16. Date Completed 12/1/2002 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce	13. State NM
18. Total Depth: MD 8144' TVD		19. Plug Back T.D.: MD 8125' TVD	17. Elevations (DF, RKB, RT, GL)* 6424' GL
		20. Depth Bridge Plug Set: MD TVD	

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray/CCl Acoustic Bond Log 10/2/02

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

[illegible]


24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7995'							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lewis	4440'	4776'	4440'-4776'	0.33	15	Open
B) Cliffhouse - Menefee	5147'	5613'	5147'-5613'	0.33	28	Open
C) Point Lookout	5686'	5894'	5686'-5894'	0.33	24	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
Lewis: 4440'-4776'	400 gals 15% HCL; 191658# 20/40 sand; 1262 bbls gel; 1237425 SCF N2
Cliffhouse Menefee	400 gals 15% HCL; 101731# 20/40 sand; 2376 bbls slick water
Point Lookout	900 gals 15% HCL; 98332 # 20/40 sand; 2462 bbls slickwater

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/02	12/27/02	24	→	0	1756	4			Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	347	350	→	0	1756	4.0		Flowing	

ACCEPTED FOR RECORD

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Month
									MAR 14 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	FARMINGTON FIELD OFFICE
									2V 

(See instructions and spaces for additional data on reverse side)

MMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2310'
				Kirtland	2426'
				Fruitland	2822'
				Pictured Cliffs	3228'
				Lewis	3472'
				Mesaverde	4185'
				Cliff House	5440'
				Menefee	5470'
				Point Lookout	5664'
				Mancos	6168'
				Gallup	7008'
				Greenhorn	7730'
				Graneros	7782'
				Dakota	7906'
				Morrison	8118'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature  Date 3/3/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING
P.O. BOX 49
FARMINGTON N.M. 87499

DATE: 10/4/02

RIG # 1

DEVON ENERGY CORPORATION
3300 N. BUTLER AVENUE, SUITE 211
FARMINGTON, N.M. 87499

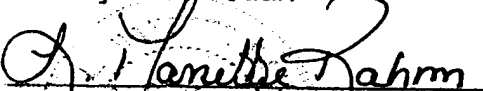
ATTN: MR. DARREN SEGREST

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 320 WELL, IN SECTION 6, T-31-N, R-06-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
137	1	2263	1/4
261	1/4	2767	1
755	3/4	3267	2
1262	1	3611	2-3/4
1765	1-1/4	8105	3/4

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan


Notary Public, L. Nanette Rahm

My commission expires: May 29, 2005

SINCERELY,



John K. Richardson
Owner