Distribution: O+4 (BLM); 1-Well File; 1-Accounting; 1-Land

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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DECENTED	
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FORM APPROVED

•	OMB NO. 1004-0137 Expires: November 30, 2000
5.	Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND	DLO	G
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-1/4" 4½", J55 11.6# Surf 1461' KB none 175 sxs 54.6 surf													SF-	<u> 081028</u> -	-A	
Name of Operator						•		4		11 1		- 1	. If Ind	ian, Allottee	or Tribe Name	;
2. Name of Operator MCRRITON OIL & GAS CORPORATION 3. Address 610 Rei II y. Avenye	b. Type o	of Completi	on:		eli 🚨 ۱	Work Over	■ Dee _l	-	-				. Unit	or CA Agree	ment Name and	d No.
MCRRION OIL & GAS CORPORATION Section Se				Otner		····			<i>)10 i i</i>		WI,	1 31 41				
3. Address 6 10 Re 11 11 12 12 13 15 15 15 15 15 15 15		-		AS CORI	PORATI	ON						8				—— R
4. Location of Well (Report location clearly and in accordance with Federal requirements 13 10 10 10 10 10 10 10	· · · · · · · · · · · · · · · · · · ·											9	. API	Well No.		
At surface 691' fs 1 & 1268' fw1 (swsw) At top prod. interval reported below At top prod. interval reported below At total depth At total depth 15. Date T.D. Reached 12/16/02 12/19/02 18. Total Depth: MD 162' TVD 19. Plug Back T.D.: MD 162' TVD 162' TVD 162' TVD 170 A 3/1/03 22. Was well cored? 20 No Yes (Submit analysis) Was DST nn? 20 No Yes (Submit analysis) No Yes (Submit analysis) No Yes (Submit analysis) No Yes (Subm	4. Locati	on of Well	(Report loc	cation clearly	and in ac	cordance with	Federa				2	10				
At total depth									,,,,,	A '(oal_
At total depth	At top	prod. inter	val reporte	d below				13/18/	MAF	2003	200		l. Sec., Surve	T., R., M., o	n Block and 26-26N-13	3W
14. Date Spudded	At tota	al denth						E o		ava) No nav	, [7		•	i	
12/16/02 12/19/02 12/19/02 13/19/03 6230 GL				15. Date	T.D. Reac	hed				i. y	,C.,					
18. Total Depth: MD	12/1	16/02		12,	/19/02	2		√ €	&а § 3/11/	Ready to	o Prod	7	6230	' GL		
22. Was well cored? 22 No 22 No 24 No	18. Total I	Depth: M			19. F	Plug Back T.D.:		•			h Bridg	ge Plug Se				
	21. Type F	Electric & C	other Mech	anical Logs I						Was	DST r	un? 🔯	No 🗆	Yes (Subm	nit report)	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement Type of Cement Type of Cement Top Amount Pulled	23 Casino	and Liner	Pecord (P	enort all strie	age eat in s	uall)				Dire	ctionai	Survey?	LAI INO	Tes (Submit copy)	
1/4" 7", J55 20# Surf 128' KB none 55 sxs 10.5 surf		1				1	Sta						Ceme	nt Top*	Amount Pul	lled
1.1	-3/4"	7",J5	5 20	# St				-		surf						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	-1/4"	4½", J			B 1				-7-17-1		surf					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)															· · · · · · · · · · · · · · · · · · ·	
2-3/8" 1324 KB	24. Tubin	g Record							I							
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status		<u> </u>		Packer Dep	oth (MD)	Size	Dej	pth Set (MD)	Packer I	Depth (MD))	Size	Dept	h Set (MD)	Packer Depti	h (MD)
Formation																
A) Fruitland Coal 1242'-1289' 0.34" 62 Open B)	25. Produc					D-44-	26				<u> </u>	- T			D C C:	
B) C) D) 27. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1242'-1289' Frac well with 95,000# of 20/40 Brady sand in 20# x-link gel (Delta 140 fluid). Total fluid pumped: 1153 bbls. 28. Production - Interval A Date First Test Produced Date Tested Flive Size Flive Size Flive Size Flive Size Froduction - Interval B Date First Test Test Date Press. Choke Top. Press. Size Flive Size Flive Size Froduction - Interval B Date First Test Date Produced Date BBL MCF	A) Fr11-			10	op	Bottom	1									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1242'-1289' Frac well with 95,000# of 20/40 Brady sand in 20# x-link gel (Delta 140 fluid). Total fluid pumped: 1153 bbls. 28. Production - Interval A Date First Test Production BBL Oil Ratio Total Fluid pumped: 1153 bbls. Test Production BBL Oil Ratio Total Fluid pumped: 1153 bbls. Test Production BBL Oil Ratio Total Fluid pumped: 1153 bbls. Amount and Type of Material Amount and Type of Material 20# x-link gel (Delta 140 fluid). Total fluid pumped: 1153 bbls. 28. Production - Interval A Date First Test Press Siz 5 0 0 125 Pumping MAR 1 7 2003 Test Production - Interval B Date First Test BBL Oil Ratio Test BBL Oil Gas Water BBL Oil Gas Gravity Production - Interval B MAR 1 7 2003 Test Production Method Farmington Fletd Office Total Production Method Farmington Fletd Office Total First Production BBL Gas Water BBL Gravity Five Press Size Five Five Size Five Size Five Size Five Size Five	B)	terana	OOUI				+-	272 12	<u> </u>	·		02	-	open	. 100	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1242'-1289' Frac well with 95,000# of 20/40 Brady sand in 20# x-link gel (Delta 140 fluid). Total fluid pumped: 1153 bbls. 28. Production - Interval A Date First Date Tested Date Tested Size Flows Size Production - Interval BBL Oil Gas Size Production - Interval BBL Oil Gas McF BBL Gas: Oil Gravity Gas: Oil Gas McF BBL Gas: Oil	C)															
Depth Interval Amount and Type of Material		Fracture T	reatment (ement Sque	ze Etc											
(Delta 140 fluid). Total fluid pumped: 1153 bbls. 28. Production - Interval A Date First Produced Date Test Production Date Production BBL MCF BBL Gravity -12-03 3/12 24 0 0 125 Pumping Choke Size Flwg Sl 5.5 0 0 0 0 125 Producting Date First Production - Interval B Date First Produced Date Production Date Production BBL MCF BBL Ratio Production BBL Gravity O O O D Date Production - Interval B Date First Produced Date Production Date Production Date Production Date Production Date Production BBL Gas MCF BBL Gravity Corr. API Gravity Gas Gravity Production Method FARMINGTON FIELD OFFICE Choke Size Tbg. Press. Csg. Press. Size Flwg Sl 24 Hr. Coil Gas Water BBL Gas Oil BBL Gas MCF BBL Gravity Gas Gravity Production Method FARMINGTON FIELD OFFICE BBL MCF BBL MCF BBL Water BBL Water BBL Water BBL Gravity Well Status Well Status Well Status Well Status				ement squee	ze, Ett.			A	mount ar	nd Type of I	Materia	ıl .				
28. Production - Interval A Date First Produced Date -12-03 3/12 24 -0 0 125 Pumping Choke Size Flwg S1 5.5 0 Date First Production - Interval B Date First Production BBL Gas Water BBL Oil Gravity Corr. API Gravity Gas Gravity Production Method Gravity FARMINGTON FIELD OFFICE Choke Size Flwg S1 Choke Size BBL MCF BBL Gas Water BBL Gas: Oil Ratio Well Status Well Status Well Status Well Status Well Status Well Status	1242'	-1289'		Frac	well	with 95	,000	# of 20	/40 B	rady s	and	in 20)# x-	link ge	e1	
Date First Produced Date Production Date Press. Flwg Sl 5.5 Date Date Production Date Date Production Date Production Date Date Date Date Date Date Date Date				(Del	ta 140) fluid)	<u>. T</u>	otal fl	uid p	umped:	11:	53 bb1	ls.			
Date First Produced Date Production Date Press. Flwg Sl 5.5 Date Date Production Date Date Production Date Production Date Date Date Date Date Date Date Date	20 5															
Produced Date Tested 24				Test	Oil	Gas	Water	Oil Grav	vitv	Gas		Production	Method		· ••	
Choke Size Flwg Si 5 . 5 Csg. Press. Size Flwg Si 5 . 5 Press. Size Flwg Size Size Size Size Size Size Size Size	1			Production		1		Corr. Al	PJ	Gravity		Pumpi	ng			
28a. Production - Interval B Date First Produced Date Tested Date Tested Date Tested Date Froduction BBL Gas MCF BBL Oil Gravity Corr. API Gravity FARMINGTON FIELD OFFICE Choke Size Flvg S1 Choke Size Size Size Size Size Size Size Siz									il	Well Stat			ACCE	PTED FO	R RECOL	1.
Date First Produced Date Production Date Produ	-	$\frac{\text{Flwg}}{\text{Sl}}$ 5.5			_	1 - 1			-	Pre	oduc	ing			···LUUN	L .
Produced Date Tested Production BBL MCF BBL Corr. API Gravity FARMINGTON FIELD OFFICE Choke Size Flive S1													M	AR 17	2003	T
Choke Size Tbg. Press. Csg. Press. Flwg Sl												Production	Method FARMI	NGTON FI		1
		Flwg	Csg. Press.						il	Well Stat	us		-7 97	- SK		
	(See instru	!	spaces for a	additional da	te on reve	rse side)			n							

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28b.Produ				r						· · · · · · · · · · · · · · · · · · ·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	- I	
28c. Produ		erval D							······································	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Dispos		as (Sold, us	ed for fuel, v		.)					
30. Summ	nary of Por	ous Zones (Include Aqu	ifers):				Ta1 F		
Show tests, i	all import	ant zones o	of norosity a	nd conter	ats thereof: (, time tool op	Cored intervi en, flowing	als and all drill-ster and shut-in pressure	1	ion (Log) Markers	
Forma	ation	Тор	Bottom		Descri	ptions, Cont	ents etc		\.	Тор
		•	-	<u> </u>		ptions, cont	citis, etc.		Name	Meas. Depth
Kirtland		215'								
Fruitla		826'								
Main Coa	_	1231'								
Picture										
Clif	fs	1258'								
]	İ								
•										
]									
32. Addition	nal remark	s (include p	lugging proc	edure):					74 14 14 14 14 14 14 14 14 14 14 14 14 14	<u> </u>
33. Circle er	nclosed atte	nohmonto.							· · · · · · · · · · · · · · · · · · ·	
			<i>.</i>							
			(1 full set re g and cement			ologic Repor	t 3. DST Re	port 4. Di	rectional Survey	
J. Suite	ny Nonce	ioi piugginį	g and cement	verificat	ion 6. Cor	e Analysis	7. Other:			
34.I hereby	certify that	the foregoi	ng and attacl	ned inform	nation is com	plete and co	rrect as determined	from all availabl	e records (see attached instruc	ctions)*
	lease print		ven S.↑							
· · · · · · · · · · · · · · · · · · ·	V	<u> </u>	<u> </u>	7			Title Dr1	iling and	l Production Man	ager
Signatur	7	Uni	<u>م</u> /	14			Date3/:	13/03		
Title 18 U.S.	C. Section	1001 and 1	Γitle 43 U.S.	C. Sectio	n 1212, make	it a crime f	or any person know	vingly and willfu	lly to make to any departmen	of or agency of the Their I
=====		us or traudu	ieni statemer	us or repi	esentations a	s to any matt	or any person knov er within its jurisdic	ction.	ucparation	