

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-31077

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

E-3148-10 &amp; VA-22510 &amp; E-9707

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

TEXAKOMA OIL &amp; GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter \_\_\_\_\_ P: 772' Feet From The SOUTH Line and \_\_\_\_\_ Feet From The EAST Line

Section 16 Township 26N Range 13W NMPM County SAN JUAN

10. Date Spudded  
12-11-200211. Date T.D. Reached  
12-15-200212. Date Compl. (Ready to Prod.)  
3-04-200313. Elevations (DF& RKB, RT, GR, etc.)  
6180' GR, 6185' RKB14. Elev. Casinghead  
6180'15. Total Depth  
1457' RKB16. Plug Back T.D.  
1419' GR17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled ByRotary Tools  
0' TO 1457' RKBCable Tools  
NONE19. Producing Interval(s), of this completion - Top, Bottom, Name  
1250' TO 1321' RKB, FRUITLAND COAL20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	170 165	8 3/4"	70 SKS, 82.6 CF	NONE
4.50"	10.5, J-55	1454'	6 1/4"	175 SKS, 292 CF	NONE

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1269'	NONE

26. Perforation record (interval, size, and number)

1250' TO 1254', 4" X 8 SPF = 32 HOLES, 0.38" EHD EACH  
1280' TO 1296', 16" X 8 SPF = 128 HOLES, 0.38" EHD EACH  
1310' TO 1317', 7" X 4 SPF = 28 HOLES, 0.38" EHD EACH  
1319' TO 1321', 2" X 4 SPF = 8 HOLES, 0.38" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1250' - 1321'	1500 g. 10% Formic Acid, Frac with 63,629 gal AmMax1020 W/ 133,260 lbs 20/40 & 44,000 lbs Super LC 20/40 Proppant

## 28. PRODUCTION

Date First Production WAITING ON GAS LINE	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP	Well Status (Prod. or Shut-in) PUMPING LOAD WATER
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Date of Test 03-03-2003	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1	Water - Bbl. 25	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 10 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 75	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By  
BRAD SALZMAN

30. List Attachments

NONE--CERTIFIED DEVIATION REPORT AND SET OF OPEN HOLE LOGS SUBMITTED ON JANUARY 13, 2003

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed

Name TOM SPRINKLE

Title DRILLING MANAGER Date 03/05/2003

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 1000'	T. Penn. "C"
T. Pictured Cliffs 1330'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....1250'.....to.....1321'.....No. 3, from.....to.....  
No. 2, from.....to.....No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
750'	1250'	500'	Mudstone grey-green, shaly
1250'	1330'	80'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed
1330'	1457'	127'	Claystone, siltstone, sandstone Light grey