Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

WELL API NO. 30-045-31263

Form C-105 Revised March 25, 1999

Date 01/30/03

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5. Indicate Type of Lease STATE 🖂 FEE State Oil & Gas Lease No.

District IV		7000		Santa Fe, NM	87505			State Oil	& Gas	Lease	No.	
1220 S. St. Francis Dr								B-11571				
	OMPLETIC	ON OR RE	:COMP	<u>LETION REPOI</u>	RT AND	LOG						
la. Type of Well: OIL WEL	L GAS	WELL 🛛	DRY 🗆	OTHER			_	7. Lease Na	me or U	nit Agre	ement Na	ame
	etion: /ORK		PLUG  BACK	DIFF. RESVR.   ØTH	6272829 er		2	State Co	m			
2. Name of Operato DUGAN PROI		ORP.			JAM	/ 2003		8. Well No. 918				
3. Address of Opera				2	Marie .			9. Pool name				
P.O. Box 420 4. Well Location	Famingt	on, NM 87	<u>499</u>		1		<u> </u>	Basin Fr	uitland	Coal		<del></del>
4. Well Location				60	,		7	/				
Unit Letter	:	1840 Fe	et From Th	e South	Line and _	256	0	Feet Fr	om The	E	ast	_ Line
Section	16	Tow	nship	<b>32N</b>	Range	12W	N	мрм S	an Ju	an		County
10. Date Spudded	11. Date T.D.	Reached	12. Date Co	ompl. (Ready to Prod.)	13.	Elevations (I	)F&	RKB, RT, G	R, etc.)		14. Elev. (	Casinghead
12/05/02	12/11	1/02		01/10/03			600	00' GL				
15. Total Depth	16. Plug	Back T.D.		f Multiple Compl. How	Many	18. Interva	ls	Rotary Too	ls		Cable To	ools
2345'		2269'	Z	Zones?		Drilled By			TT			
19. Producing Inter	val(s), of this co		Bottom, 1	Name		<u> </u>			TD 20 W	as Direc	tional Su	rvey Made
_		-	, –						20. "	us Direc	Aloimi Su	i vey iviade
2174'-2206' (F 21. Type Electric ar											<u> </u>	lo
21. Type Electric an	id Odici Logs K	.um						22. Was W	ell Core	<b>d</b>		•
GR-CCL-CNL											No	
23.			CA	SING RECOR	RD (Rep	ort all st	rin	gs set in	well)			
CASING SIZE	WE WE	IGHT LB./FT.		DEPTH SET	HO	LE SIZE		CEMENTI	NG REC	CORD		MOUNT PULLED
8-5/8" 5-1/2"		24# 15.5#		139' (RKB) 2344' (RKB)	1:	2-1/4" 7"	$\dashv$	100 sx Class "B" neat 200 sx 3% Lodense		w/3% CaCl2. w/3%Lodense w/3#		
				2017 (1112)				Gilsonite/s				ke/sx. Tail w/120
					·			Sx Class			Cellofla	ke/sx.
24.		···		WED DECORD				705 cu ft to				
SIZE I	TOP	BOTTO		NER RECORD SACKS CEMENT	SCREEN		25. SIZI	7	TUBIN	NG RE		DACKED GET
				BACKS CEMENT	BURDEN		2-3/		DE	222		PACKER SET
								*****				
26. Perforation re	cord (interval, s	ize, and numbe	r)	•		D, SHOT,						
2174'-2206 w/	4 sof (total :	120 holes)				NTERVAL						
2174-2200 W/	Topi (total	120 110163)			2174'-22	06						# 20/40 Brady sand;; osslinked gel.
								20,000# 10	CSIII CO	ateu zu	7-70 111 010	ossiliked gel.
28				PRO	DUCT	ION						
Date First Productio	n	Production	Method (F)	lowing, gas lift, pumpin				Well Statu	ıs (Prod	or Shu	t-in)	
N/A	١			Flowing						5	Shut in	
Date of Test	Hours Tested	Choke	Size	Prod'n For Test Period	Oil - Bbl	1	Gas ·	- MCF	Wa I	ter - Bb	I.	Gas - Oil Ratio
1/14/03	24		1/2"	1	(	)		200		15	,	N/A
Flow Tubing Press.	Casing Pressur	e Calcula Hour R	ated 24-	Oil - Bbl.	Gas -	MCF	W	/ater - Bbl.	-	Oil Gr	avity - AI	PI - (Corr.)
N/A	200	110th K	ate	0		200		15				N/A
29. Disposition of G	as (Sold, used f	or fuel, vented,	etc.)						Test	Vitness	ed By	IVA
vented - to be 30. List Attachments								****	<u></u>			
31 I horoby cortifi	that the into	mation show	n on both	nidos of this town			E					
-1.2 morecy cerugy	, ine injoi	manon snow		sides of this form as	irue una co	отр <i>іе</i> це то і	ne b	esi oj my ki	nowled	ge and	venet	
Signature /	John le	lexand	Printed Name	John Alexand	ler :	Title Vice	- Р	residen	ıt		1	Date 01/30/03

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	ICATI	Southeaste	rn New Mexico			Northwest	ern New Mexico
T Anh	v			T. Ojo Ala	mo		
T. Salt	·J		T. Strawn		d	1486	
B. Salt			T. Atoka		ıd	1802	T. Penn. "D"
T. Yate	es		T. Miss	T. Pictured	d Cliffs	2216	T. Leadville
T. 7 Ri	vers		T. Devonian	T. Menefe			
T. Oue	en		T. Silurian	T. Point L	ookout		T. Elbert
T. Gra	yburg		T. Montoya	T. Mancos	·		T. McCracken
T. San	Andres		T. Simpson	T. Gallup			T. Ignacio Otzte
T. Glo	rieta -		T. McKee	Base Gree	nhorn		T. Granite
T. Pad	dock		T. Ellenburger	T. Dakota			_ T
T. Blin	ebry		T. Gr. Wash	T. Morriso	n		Т
T.Tubb	)		T. Delaware Sand	T.Todilto			
T. Drir	nkard		T. Bone Springs	T. Entrada	l		T
T. Abo	)		T.	T. Wingat	e		±•
T. Wol	lfcamp_		T	T. Chinle_			1. IUIAL DEPIH: 2345
T. Pen	n	gh C)	T	T. Permiai	n		T.
T. Cisc	co (Boug	sh C)	Т	T. Penn "A	<b>4</b> "		OIL OR GAS
No. 1, 1	from		to	No. 3, fi	rom		SANDS OR ZONES
No. 2. f	from		to	No. 4. fi	rom		to
include No. 1, f	from		nflow and elevation to which		le.	feet	
include No. 1, f No. 2, f	from from		nflow and elevation to which toto toto	h water rose in ho	le. 	feet	
include No. 1, f No. 2, f	from from		nflow and elevation to whichtoto	h water rose in ho	le. 	feet	