

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-31329

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STEDGE GAS COM

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

713

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter **F** : **1695** Feet From The **NORTH** Line and **1770** Feet From The **WEST** Line

Section **27**

Township **30N**

Range **12W**

NMPM

**SAN JUAN**

County

10. Date Spudded

1/27/03

11. Date T.D. Reached

2/10/03

12. Date Compl(Ready to Prod.)

4/1/03

13. Elevations(DF & RKB, RT, GR, etc.)

5472' KB

14. Elev. Casinghead

15. Total Depth

1911'

16. Plug Back T.D.

1864'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

1577' - 1595' Fruitland coal

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/MSFL/SP/GR/CAL/TLD/CSN/PE/CCL

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	230'	8-3/4"	120 sx, surf	0
4-1/2"	10.5# J-55	1907'	6-1/4"	200 sx, surf	0

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1664'	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

1577' - 1595' (0.45" DIA, TTL 54 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1577' - 1595'	A. w/500 gals 15% HCl acid. Frac
w/105,955 gals	Delta 140 frac fluid & 95,560#
20/40 Brady sd &	29,620# 16/30 Brady sd.

**28. PRODUCTION**

Date First Production

Production Method(Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status(Prod. or Shut-in)

SI

Date of Test

4/1/03

Hours Tested

24

Choke Size

N/A

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

0

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

0

Casing Pressure

215

Calculated 24-Hour Rate

0

Oil - Bbl.

Gas - MCF

0

Water - Bbl.

0

Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

OTTIE TURNER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Darrin Steed*

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 4/2/03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	262	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	346	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1612	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. Fruitland	1176
T. Blinebry	T. Gr. Wash	T. Morrison		T. Lewis Shale	1836
T. Tubb	T. Delaware Sand	T. Todilto		T.	
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD

**( Attach additional sheet if necessary)**

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology