

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. SF078243	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Roddy Production Compny, Inc		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2221, Farmington, NM 87499 (505)325-5750		8. FARM OR LEASE NAME, WELL NO. 070 Farmington, NM No. 2C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1270' FNL - 2020' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-045-31398	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUNDED 02/24/03		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19, T31N, R12W, NMPM	
16. DATE T.D. REACHED 3/3/03		12. COUNTY OR PARISH San Jaun	
17. DATE COMPL. (Ready to prod.) 3/12/03		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5941' GR		19. ELEV. CASINGHEAD 5941'	
20. TOTAL DEPTH, MD & TVD 5047'		21. PLUG BACK T.D., MD & TVD surface	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* P&A			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN none			24. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625"/J-55	24	338'	12.250"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
312.7 cf- surface		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
Plug # 1: 3921' - 3703': 67.3 cf			
Plug # 2: 2361' - 1368': 305.62 cf			
Plug # 3: 625' - 426' : 67.3 cf			
Plug # 4: 375' - 146' : 67.3 cf			
Plug # 5: 63' - surface: 22.42 cf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION NA	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) NA	WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD NA
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE NA	OIL-BBL. NA
GAS-MCF. NA		WATER-BBL. NA	
OIL GRAVITY-API (CORR.) NA		GAS-OIL RATIO NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA			
TEST WITNESSED BY NA			
35. LIST OF ATTACHMENTS Deviation record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Robert E. Fuchs</u>		TITLE <u>Agent</u>	
DATE <u>March 26, 2003</u>		FILED <u>March 26, 2003</u>	

NMCCD

APR 02 2003

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1797'	2302'	Gas, water and coal	Ojo Alamo	478'	478'
Pictured Cliffs	2302'	2374'	Gas and water	Kirtland	553'	553'
Cliff House	3852'	4078'	Water	Fruitland	1797'	1797'
Menefee	4078'	4640'	Gas, water and coal	Fruitland Coal	2113'	2113'
Pt. Lookout	4640'	4980'	Gas and oil	Pictured Cliffs	2302'	2302'
				Lewis	2374'	2374'
				Cliff House	3852'	3852'
				Menefee	4078'	4078'
				Pt. Lookout	4640'	4640'