

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R12W SENE 1680FNL 1155FEL
36.65030 N Lat, 108.12923 W Lon5. Lease Serial No.
I149IND84766. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM78391C8. Well Name and No.
GCU 2279. API Well No.
30-045-11624-00-S110. Field and Pool, or Exploratory
BASIN11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference demand letter dated March 4, 2003

On 5/31/02 a subsequent T&A report was filed and approved 6/3/02.

After further review it is determined that BP America will P&A the above mentioned well in the 4th quarter of 2003. Please see the attached P&A procedure.

If you have any questions please contact Josue Villesca @ 281-366-2950

| | |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #20451 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/11/2003 (03SXM0652SE) | |
| Name (Printed/Typed) CHERRY HLAVA | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 04/10/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------|-----------------|
| Approved By STEPHEN MASON | Title PETROLEUM ENGINEER | Date 04/11/2003 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Farmington | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

San Juan Basin Well Work Procedure

Well Name: GCU 227
Version: #1
Date: 4/4/2003
Budget: DRA
Repair Type: Plug and Abandonment

Objectives:

1. Plug and abandon entire wellbore in 4th quarter 2003.

Pertinent Information:

| | | | |
|-----------|-------------------------|-----------|----------------|
| Location: | Unit H Sec 20 T28N R12W | Horizon: | Basin Dakota |
| County: | San Juan | API #: | 30-045-11624 |
| State: | New Mexico | Engineer: | Josue Villesca |
| | | Phone: | 281-366-2950 |

Formation Tops: (Estimated formation tops)

| | | |
|------------------|----------------|-----------|
| Nacimiento: | Menefee: | |
| Ojo Alamo: | Point Lookout: | |
| Kirtland Shale: | Mancos Shale: | |
| Fruitland: | Gallup: | 4925 |
| Pictured Cliffs: | 1233 | Graneros: |
| Lewis Shale: | Dakota: | 5905 |
| Chacra: | Morrison: | |
| Cliff House: | 2850 | |

Bradenhead Test Information:

| Test Date: | Tubing: | Casing: | BH: | |
|------------|---------|---------|-----|-----|
| Time | BH | CSG | INT | CSG |
| 5 min | | | | |
| 10 min | | | | |
| 15 min | | | | |

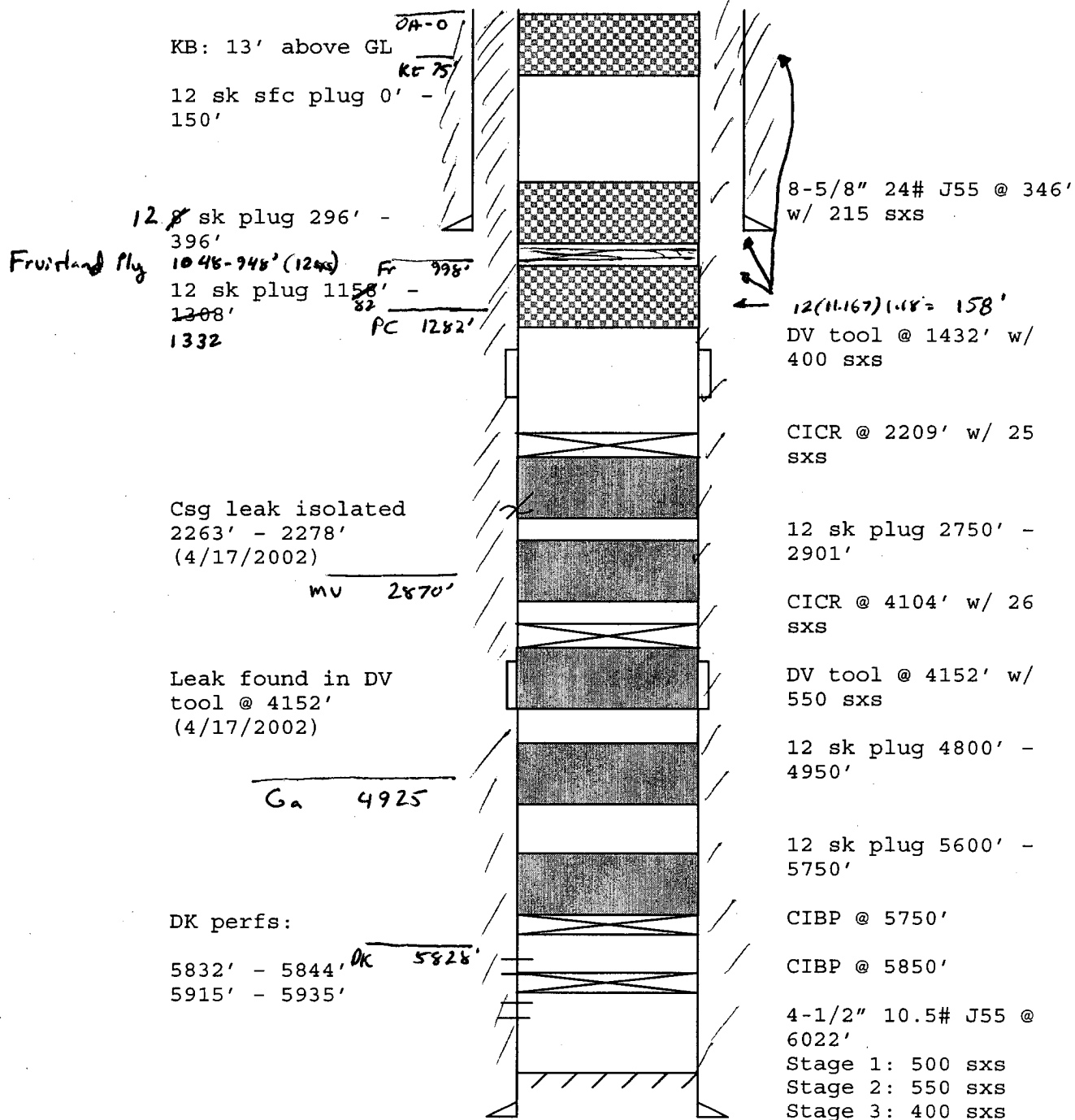
Comments:

Plug and Abandonment Procedure

1. Contact Federal and State agencies prior to starting PxA work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Steve Mason 505-599-6364).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRU plugging rig. Check and record tubing, casing, and bradenhead pressures.
4. Blow down well and kill, if necessary, with lease water.
5. ND wellhead, NU BOP.
6. POOH with 2-3/8" tubing, visually inspecting.
7. Spot 12 sack cmt plug 11⁸²~~58~~' - 13³²~~08~~' to isolate the PC.
8. Spot ~~82~~^{1048'-948'} sack cmt plug 296' - 396' to isolate the surface casing shoe.
9. Spot 12 sack cmt surface plug 0' - 150'.
10. ND BOP. RDMO plugging rig. Cut off wellhead and casing. Install PxA marker.
11. Provide workorder to Vance Norton for surface reclamation.

Plug Fracture

GCU 227
 San Juan County, NM
 Unit H Section 20 T28N - R12W
 Run 25



PBTD: 5988'
 TD: 6022'