

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF078905

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Re-enter PC</u>		7. Unit or CA Agreement Name and No. NMNM78391A	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. GCU 6	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4081	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T28N R12W Mer NMP At surface NWSW 1340FSL 1110FWL 36.64410 N Lat, 108.10371 W Lon. At top prod interval reported below At total depth		9. API Well No. 30-045-07287-00-C1	
14. Date Spudded 09/16/1951		15. Date T.D. Reached 01/04/1952	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/06/2003		17. Elevations (DF, KB, RT, GL)* 5660 KB	
18. Total Depth: MD 1498 TVD		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	10.750	33.0		312		150			
7.875	5.500	14.0		1433		200			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1441							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	1425	1478	1425 TO 1478			OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1478 N/A	

ACCEPTED FOR RECORD

FEB 25 2003

FARMINGTON FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2003	01/06/2003		→	1.0	1.0	1.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	70.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18581 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PICTURED CLIFFS				PICTURED CLIFFS FRUITLAND COAL	1410

## 32. Additional remarks (include plugging procedure):

On 1/14/03 subsequent sundry was submitted for reentry to PC. Sundry was approved 2/4/03.

This completion report is submitted for NMOCD purposes. Please forward to the Aztec office.

Permit to DHC 593AZ

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #18581 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 02/25/2003 (03MXH0500SE)**

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/14/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

Gallegos Canyon Unit 6  
RECOMPLETION SUBSEQUENT REPORT  
12/21/2002

12/21/2002 MIRU & SPOT EQUIP. NDWH NUBOP.

12.23/2002 WASHED TO TOP OF CIBP 1415' – 1431'.

12/24/2002 CIBP FELL; TIH TO 1472' & MILLED UP CIBP. BLW HOLE CLEAN

12/26/2002 RU & SET PKR @1307' w/20,000# TENSION. PRESSURE TST BACKSIDE w/2% KCL WTR TO 500 PSI. OK.

12/27/2002 RU & FRAC FRUITLAND COAL w/ 500 GALS OF 15% HCL ACID, FOLLOWED w/90,536 # 16/30 BRADY SAND; PMP w/70% NITROGEN FOAM. RU FLOWLINE TO FRAC VALVE & ¼" CK. FLW BACK. WELL LOGGED OFF.

12/28/2002 WELL SND UP.

12/30/2002 TIH & TAG FILL @1400'. RU & WASH OUT FRAC SND.

12/31/2002 CLEAN OUT FRAC SAND.

1/2/2003 CLEAN OUT

1/3/2003 CLEAN OUT TO PBTD @1478'.

1/4/2003 CLEAN OUT

1/6/2003 TIH W/ 2 3/8" TBG & LAND @ 1441'. RUN RODS & PMP. TEST PMP & TBG & OK. R/D 3" FLWLINE PMP LINES. SISD. WAITING ON EQUIPMENT.