

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080066

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: DEBORAH MARBERRY E-Mail: deborah.marberry@conocophillips.com		
3. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 832.486.2326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T30N R5W Mer NMP At surface SWNW 1755FNL 1155FWL 36.84417 N Lat, 107.38530 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 214A		
			9. API Well No. 30-039-27251-00-S1		
			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
			11. Sec., T., R., M., or Block and Survey or Area Sec 5 T30N R5W Mer NMP		
			12. County or Parish RIO ARRIBA		
			13. State NM		
14. Date Spudded 01/20/2003		15. Date T.D. Reached 01/23/2003	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/17/2003		17. Elevations (DF, KB, RT, GL)* 6455 GL
18. Total Depth: MD TVD		3246	19. Plug Back T.D.: MD TVD		3243
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	221		135		0	
8.750	7.000 J-55	20.0	0	3097		438		0	
6.250	5.500 J-55	16.0	3020	3246		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3108							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3124	3238	3124 TO 3238	0.500	188	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3124 TO 3238	CAVITATED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2003	03/17/2003	4	→	0.0	944.0	2.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2 EST	900	900.0	→					PGW	

28a. Production - Interval B

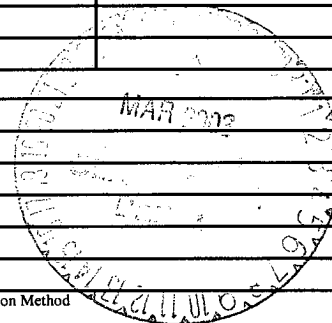
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18721 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD



ACCEPTED FOR RECORD

MAR 2 5 2003

FARMINGTON FIELD OFFICE
TV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1443		NACIMIENTO	1400
NACIMIENTO	1443	2517		OJO ALAMO	2525
OJO ALAMO	2517	2725		KIRTLAND	2670
				FRUITLAND	3025

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached are the daily summaries and a wellbore schematic.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #18721 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 03/25/2003 (03AXG0904SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 03/24/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: **SAN JUAN 30-5 214A**API #: **30-039-27251**Spud Date: **20-Jan-03**Spud Time: **2000 HRS**TD Date: **23-Jan-03**Rig Release Date: **24-Jan-03**

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **21-Jan-03**

Size **9 5/8** in
 Set at **221** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in
 Wash Out **100** %
 Est. T.O.C. **14** ft

Csg Shoe **221** ft
 TD of surface **230** ft

Notified BLM @ **1520** hrs
 on **1/20/2003**
 Notified NMOCD @ **1520** hrs
 on **1/20/2003**

Intermediate Casing Date set: **23-Jan-03**

Size **7** in
 Set at **3097** ft # Jnts: **75**
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in
 Wash Out **150** %
 Est. T.O.C. **SURFACE**

Csg Shoe **3097** ft
 TD of intermediate **3100** ft

Notified BLM @ **2230** hrs on **1/22/2003**
 Notified NMOCD @ **2230** hrs on **1/22/2003**

Production Liner Date set: **23-Feb-03**

Size **5 1/2** in Connections: **LTC**
 Blank Wt. **15.5** ppf
 Grade **J-55**
 # Jnts: **5**
 Hole Size **6 1/4** in

Float Sub: **3243'**
 Liner Shoe: **3245'**

TD **3,246** ft**Surface Cement**

Date cmt'd: **21-Jan-03**
 Lead: **135sx 50/50/Poz w/2% Gel 5#/sx**
Gilsonite, 3% CaCl₂, 1/2 #/sx Flocele
& .2% CFR-3 @ 13.5ppg & 1.32 cuft/sx
 Displacement vol. & fluid.: **14.5 FW**
 Bumped Plug at: **0450 HRS**
 Pressure Plug bumped: **300**
 Returns during job: **YES**
 CMT Returns to surface: **11 BLS**
 Floats Held: **Yes** **No**
 W.O.C. for **9** hrs (plug bump to drlg cmt)

Intermediate Cement

Date cmt'd: **24-Jan-03**
 Lead: **338sx Class B Cmt w/3%**
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele @ 11.4 ppg & 2.90 cu/ft/sx.
 Tail: **100 sx 50/50/B/Poz Cmt w/2%**
Gel, 2% CaCl₂, 5 pps Gilsonite & 1/4
pps Flocele @ 13.5 ppg & 1.33 cuft/sx
 Displacement vol. & fluid.: **120 FW**
 Bumped Plug at: **0020 HRS**
 Pressure Plug bumped: **610**
 Returns during job: **YES**
 CMT Returns to surface: **2 bbls**
 Floats Held: **X** **Yes** **No**

Liner Cement**UNCEMENTED LINER****COMMENTS:**Surface: **NO FLOAT EQUIPMENT RAN. WELL SHUT-IN WITH 200 PSI.**

Intermediate:

Production: **6 1/4" bit on bottom joint of casing, set at 3245', insert float within bit sub set at 3243', top of 5 1/2" liner @ 3020'.**
77' of overlap in 7" casing.

CENTRALIZERS:Surface: **211', 137', 97', 55'.**Total: **4**

Intermediate: **3087', 3012', 2930', 2503', 202'.**
TURBOLIZERS @ 2642', 2559'.

Total: **7**