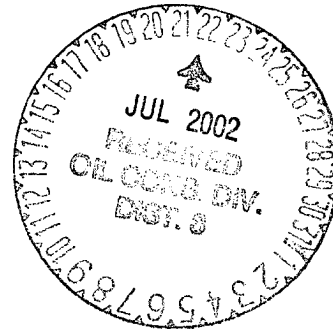


BURLINGTON RESOURCES

July 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #179
N Section 13, T-27-N, R-6-W
30-039-20669



Gentlemen:

Attached is a copy of the allocation for the recompletion of the subject well that was recompleted 11-5-01. DHC-2883 was issued for this well.

Gas:	Mesaverde	49%
	Gallup	26%
	Dakota	25%

ST Oil: Mesaverde 0%
Gallup 100%
Dakota 0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not increase with the addition of the Mesaverde formation, condensate remains allocated solely to the Gallup formation.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-6 Unit #179

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete November 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Gallup	344.5	26%
Dakota	329.8	25%
All	<u>1,325.1</u>	
Mesaverde	650.9	49%

Condensate

Because an increase was not seen in condensate with the addition of the Mesaverde formation, condensate remains allocated solely to the Gallup formation.

SAN JUAN 28-6 179 (ALL) (SAN JUAN 28-6 UNIT 179 MV) Data: Nov.2001-May.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::2001RCs

AllocALL (Rate-Time)

qi: 15.2492 MMSCF, Jan, 2002

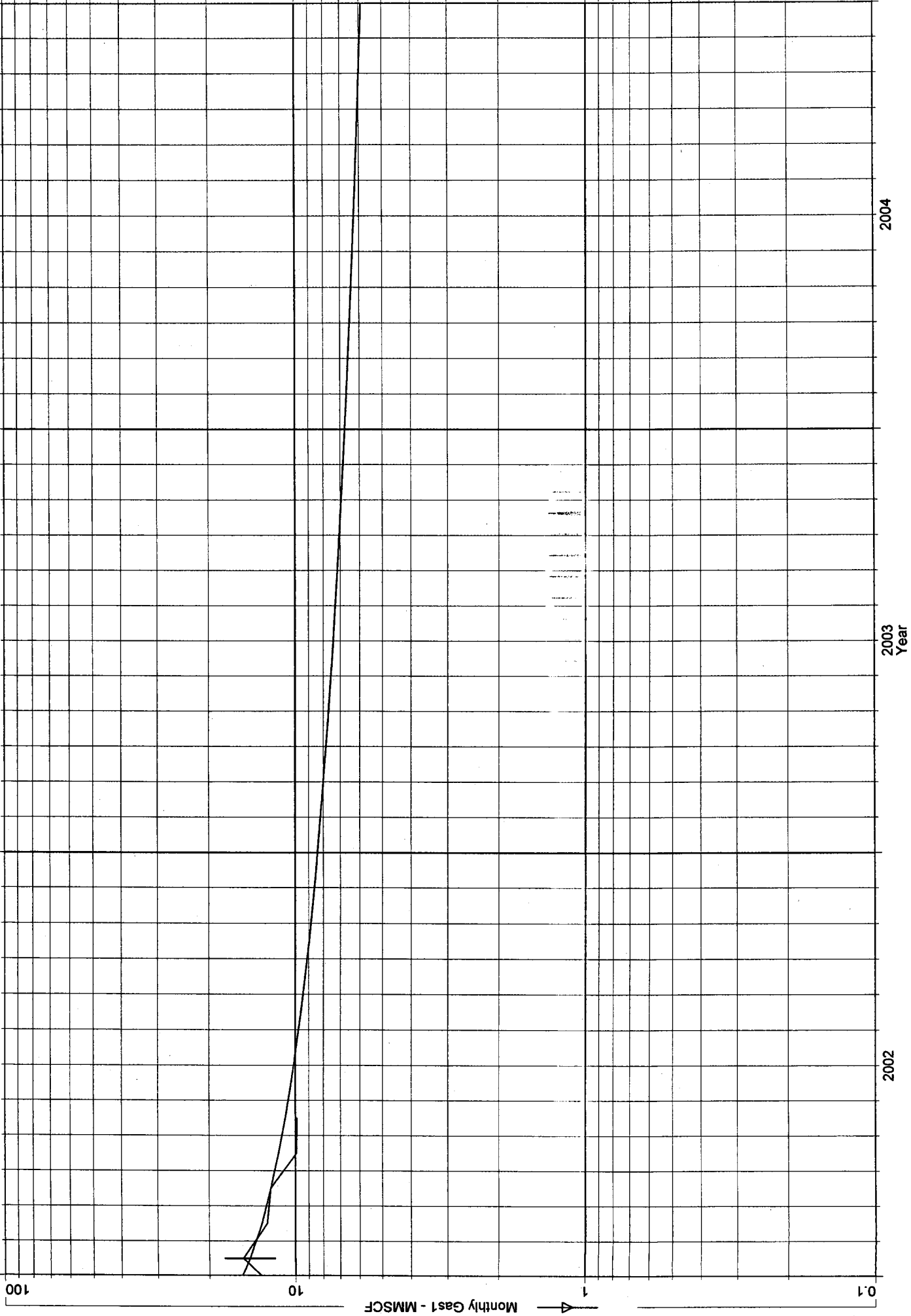
qf: 0.457167 MMSCF, Jan, 2050

di(Hyp): 45

RR: 1325.12 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB



SAN JUAN 28-6 179 (GP) 4408502 (SAN JUAN 28-6 UNIT 179 4408502) Data: Jan. 1999-Oct. 2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: WILDCAT

Zone:

Type: Gas

Group: Well: 2001RCs

AllocGP (Rate-Time)

qi: 6.331 MMSCF, Aug, 1999

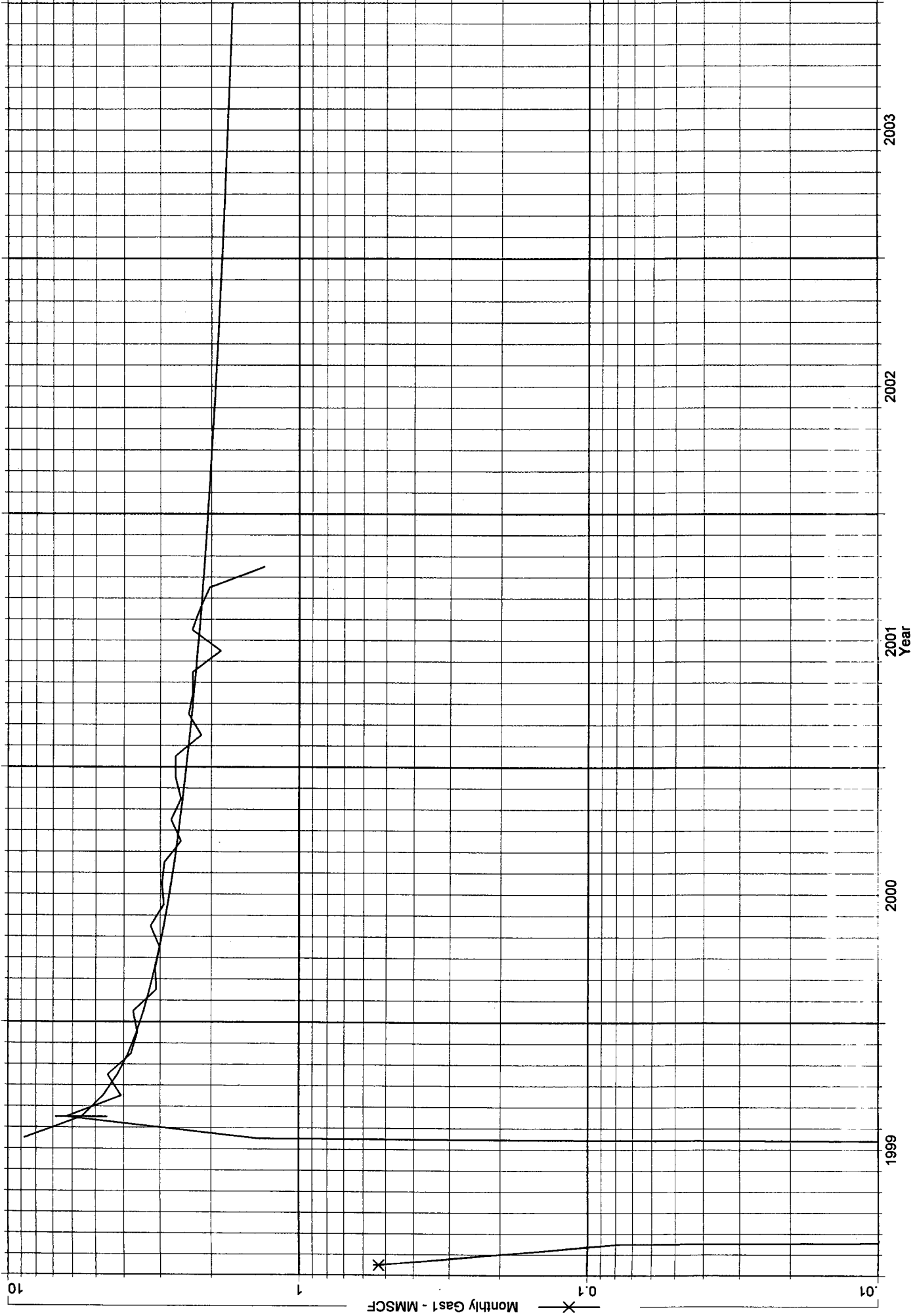
qf: 0.304965 MMSCF, Sep, 2034

di(Hyp): 57

RR: 344.482 MMSCF

Production Cums
Oil: 0 MSTR

Water: 0 MSTB
Cond: 0 MSTB



SAN JUAN 28-6 179 (DK) 4408501 (38158683807.0538) Data: Jan. 1973-Oct. 2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well::2001RCs

AllocDK (Rate-Time)

qi: 8.79644 MMSCF, Jan, 1984

qf: 0.456585 MMSCF, Jan, 2026

di(Hyp): 31

RR: 329.785 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB

