

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-20861
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unti Agreement Name SAN JUAN 28-7 UNIT
8. Well No. 214
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location
Unit Letter H : 1510 feet from the NORTH line and 1040 feet from the EAST line
Section 4 Township 27N Range 7W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6693 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to recomplate this well and downhole commingle in the Blanco Mesaverde and Basin Dakota.

Perforations are:
Blanco Mesaverde 4928 - 5664 (proposed)
Basin Dakota 7532 - 7734

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/08/2003

Type or print name DEBORAH MARBERRY Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE APR 14 2003

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20861		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code 31739		⁵ Property Name BLANCO MESAVERDE			⁶ Well Number 214
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6693 GL

¹⁰ Surface Location

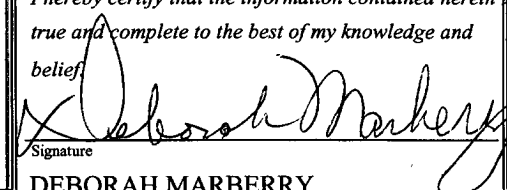
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	4	27N	7W		1510	NORTH	1040	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.17 E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 04/08/2003 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

San Juan 28-7 #214
API# 30-039-20861
Recomplete Mesa Verde & DHC w/ Dakota

Objective of Workover: Recomplete the Mesa Verde and down hole commingle with the Dakota zones.

Location: 1510' FNL, 1040' FEL, Sec 4 (spot H), T27N, R7W
 Lat: 36 deg, 36', 23.148" Long: 107 deg, 34', 22.08"

Elevation: GLM 6693' KBM 6705' (12')

	<u>Hole Size</u>	<u>Tubular Size</u>	<u>Weight</u>	<u>Depth</u>
Surface:	13 3/4"	9 5/8"	32.3#	228'
Intermediate:	8 3/4"	7"	20#	3440'
Production:	6 1/4"	4 1/2"	10.5/11.6#	7766'
PBTD				7758'
Tubing		2 3/8"	4.7#	7710'

Current Perforation Intervals: Dakota: 7532' - 7734'

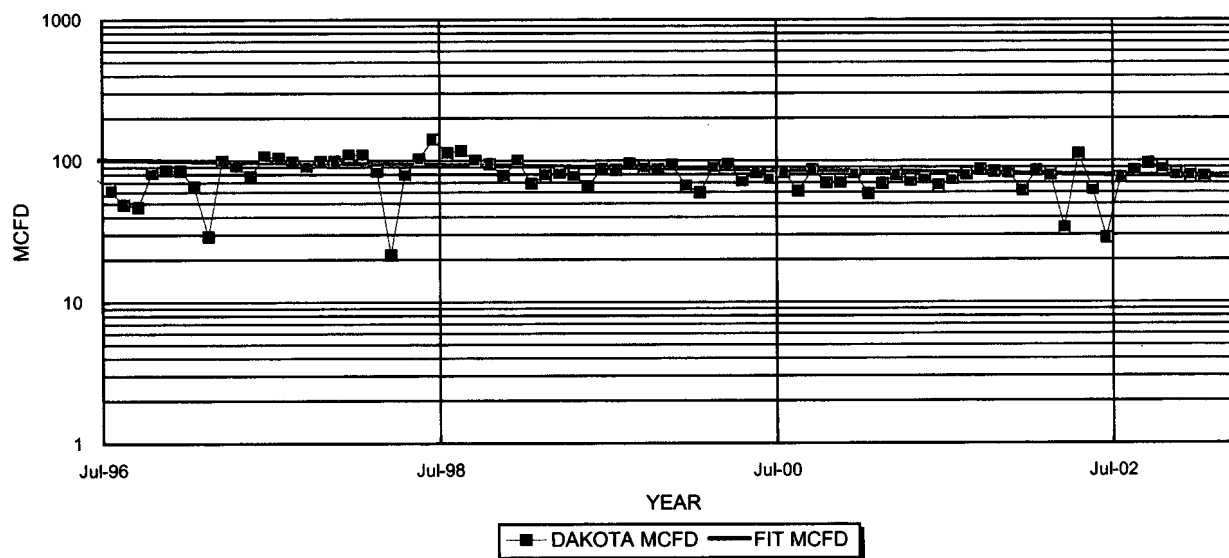
Proposed Mesa Verde Intervals: Cliffhouse: 4928-33, 4953-60, 4967-77, 4982-96, 5009-14, 5016-52, 5054-58 (75' of pay)

Point Lookout: 5500-10, 5514-18, 5520-24, 5530-35, 5538-45, 5547-55, 5566-70, 5603-09, 5613-20, 5635-41, 5644-48, 5660-64 (69' of pay)

Procedure:

1. Notify MSO David Hartman (Cell 505-320-9578).
2. Prepare location. Test and/or install rig anchors (rig not on well since May 1998).
3. Hold pre-job safety meeting. MIRU completion unit.
4. If necessary, kill well with minimum amount of 2% KCl fluid.
5. ND wellhead. NU BOPs.
6. Add two joints of tubing and tag for fill. Pull and stand back tubing. Visually inspect tubing and replace any bad joints.
7. Rig up wireline. RIH and set CIBP at approx. 5700'.
8. Pressure test the casing to 4300 psi. Perforate as per Completion Engineer's stimulation procedure.
9. Frac well as per Completion Engineer's stimulation procedure.
10. Flow back well until it dies.
11. RIH with bit and tag for fill. Cleanout to CIBP at 5700', but do not drill on the CIBP.

**SAN JUAN 28-7 UNIT #214 DAKOTA PRODUCTION
SECTION 4-27N-07W, RIO ARRIBA, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 11/74	DAKOTA PROJECTED DATA		
OIL CUM:	6.49	MBO	Jan '03 Q1:	78	MCFD
GAS CUM:	1268.8	MMCF	DECLINE RATE:	4.0%	(EXPONENTIAL)
OIL YIELD:	5.11	BBL/MMCF	API #30-039-20861		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLED ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%.
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2003	76	0.4
2004	73	0.4
2005	70	0.4
2006	67	0.3
2007	65	0.3
2008	62	0.3
2009	59	0.3
2010	57	0.3
2011	55	0.3
2012	53	0.3
2013	51	0.3
2014	48	0.2
2015	47	0.2
2016	45	0.2
2017	43	0.2
2018	41	0.2
2019	40	0.2
2020	38	0.2
2021	36	0.2
2022	35	0.2
2023	34	0.2
2024	32	0.2
2025	31	0.2
2026	30	0.2
2027	29	0.1
2028	27	0.1
2029	26	0.1
2030	25	0.1
2031	24	0.1
2032	23	0.1
2033	22	0.1