

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079520
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78411A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 28-5 44A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R5W NESE 1655FSL 1040FEL 36.62938 N Lat, 107.34055 W Lon		9. API Well No. 30-039-25640-00-S1
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-7-03 MIRU. ND WH. NU BOP.

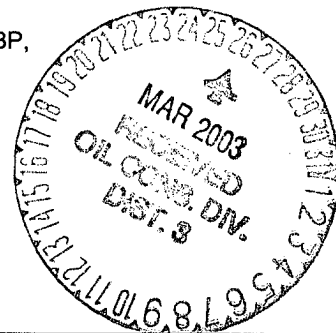
3-8-03 TOO H w/172 jts 3 1/2" tbg. TIH w/RBP, set @ 60'. TOO H. PT blind rams, choke manifold to 1500 psi, OK. TIH, reset RBP @ 3788'. Load hole w/110 bbl wtr. PT csg to 1500 psi, OK. Release RBP, TOO H.

3-9-03 TIH w/6 1/4" bit to 4696'. Blow well &amp; CO. Wash &amp; ream to 5593'.

3-10-03 Wash &amp; ream to 5818'. Blow well &amp; CO.

3-11-03 Blow well &amp; CO to 5937'. TOO H. TIH w/6 1/4" bit to 5934'. Drill to 6037'. Blow well &amp; CO. Well producing stream of wtr. TOO H w/bit.

3-12-03 (Verbal approval to sidetrack from Wayne Townsend, BLM). TIH w/7" cmt retainer, set @ 3818'. TOO H. Load hole w/150 bbl wtr. PT cmt retainer &amp; 7" csg to 1500 psi/30 min, OK. TIH to 3815'. Blow well &amp; CO to top of cmt retainer. Establish injection. Pump 40 bbl mud flush, 2 bbl wtr ahead. Pump 170 sx Class "B" neat cmt (233 cu.ft.) below cmt retainer. Displace w/27 bbl wtr.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19879 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 03/24/2003 (03AXG0677S)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/24/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 03/24/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #19879 that would not fit on the form**

**32. Additional remarks, continued**

Reverse circ 2 bbl cmt to surface. TOOH. WOC.

3-13-03 TIH w/whipstock. Tag cmt retainer @ 3818'. Set whipstock @ 3804'. Blow well & CO. TOOH. TIH w/starter mill. Mill window @ 3803'. TOOH w/starter mill. TIH w/window mill to 3803'. Mill window @ 3803-3814'. TOOH w/mill. TIH w/6 1/4" bit to 3802'. Drill @ 3814-3822'.

3-14-03 Drill @ 3822-4192'.

3-15-03 Drill @ 4192-6209'.

3-16-03 Drill @ 6209-7886'.

3-17-03 Drill @ 7886-7905'. Circ hole clean.

3-18-03 Circ hole clean.

3-19-03 Circ hole clean. Drill @ 7905-7950'.

3-20-03 Drill @ 7950-8006'.

3-21-03 Drill from 8006' to TD @ 8100' MD (TVD @ 8090').

3-22-03 Circ hole clean. TOOH. TIH w/79 jts 4 1/2" 11.6# J-55 LT&C csg, 108 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8097'. Circ hole clean.

3-23-03 Circ hole clean. Pump 110 bbl N2 mud, 10 bbl Phenoseal, 2 bbl wtr ahead. Cmt w/22 sx Class "B" 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (68 cu.ft.). Tailed w/311 sx Class "B" 35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (616 cu.ft.). Displace w/127 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.