

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC447
2. Name of Operator MERIDIAN OIL INCORPORATED BR		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. JICARILLA 447 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R3W SWSW		9. API Well No. 30-039-23725-00-C1
		10. Field and Pool, or Exploratory BLANCO TAPACITO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to commingle the subject well according to the attached procedure. A down hole commingling application will be submitted.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #19946 verified by the BLM Well Information System For MERIDIAN OIL INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 03/26/2003 (03AMJ0319SE)	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 03/25/2003

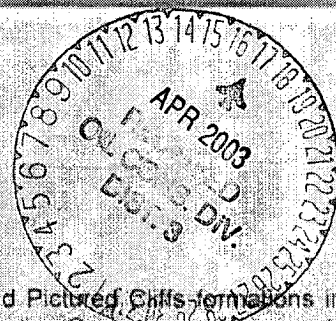
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By BRIAN W DAVIS	Title DIVISION OF MULTI-RESOURCES	Date 04/16/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Jicarilla 447 #1
940' FSL & 1150' FWL
Unit N, Sec. 19, T27N, R03W
Latitude / Longitude: 36° 33.252' / -107° 11.406'
AIN: 126901 Mesaverde / 126902 Pictured Cliffs
03/20/03 Commingle Procedure



Summary/Recommendation:

The Jicarilla 447 #1 was drilled and completed as a dual producer in the Mesaverde and Pictured Cliffs formations in 1985. In 1988, the well was commingled at surface. In order to optimize production, Production Operations recommends removing the packer and producing both zones up 2-3/8" tubing. Currently, both zones are producing 40 MCF/D. Anticipated uplift is MCF/D 25 from both the Mesaverde and Pictured Cliffs formations.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.
2. Broach tbg and set tbg plug in SN at 6116' on the Mesaverde string. To ensure the tbg plug is held in place, fill half the tbg volume with 2% KCL water. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up 1-1/2", 2.9# V-55 Pictured Cliffs' tubing (set @ 4014') (mud anchor on btm, SN @ 3982') and RIH to the top of the Model "R-3" packer (at 4178') and check for fill. If fill is encountered, TOOH w/ 1-1/2" tubing and LD mud anchor. TIH with 1-1/2" tubing and circulate fill off packer. TOOH laying down 1-1/2" tubing.
4. Pick straight up on 2-3/8", 4.7# J-55 Mesaverde tubing set at 6149' tubing to release Model "R-3" packer. TOOH with the 2-3/8" tubing and LD packer. Visually inspect tubing for corrosion. Check tubing for scale and notify Operations Engineer and Drilling Manager if it is present.
5. PU & TIH with 3-7/8" bit and bit sub on 2-3/8" tubing. Cleanout to COTD at +/- 6440' with air/mist. PU above the perforations (top perf @ 4022') and flow the well naturally, making short trips for clean up when necessary. **Note: when using air/mist, the minimum mist rate is 12 bph. If scale is present, contact Operations Engineer and Drilling Manager to determine methodology for removing scale from casing and perforations. TOOH w/ tubing.**
6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.
7. Land tubing at approximately 6200'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pilot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended:

Operations Engineer

Jay Paul McWilliams

Office: 324-6146

Cell: 320-2586

Approved:

Drilling Manager

Approved:

Regulatory

Sundry Required: YES / NO

3-25-03

Lease Operator: Larry Nelson
Cell: 320-2570 Pager: 326-8470

Specialist: Jim Work
Cell: 320-2447 Pager: 324-7721

Foreman: Darren Randall
Cell: 320-2618 Pager: 324-7335