

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work ☒ DRILL ☐ REENTER  
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

5. Lease Designation and Serial No.  
SF-079364

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and No.

RINCON UNIT NMNM 78406D

8. Lease Name and Well No.

RINCON UNIT #408

9. API Well No.

3003927796

10. Field and Pool, or Exploratory

Blanco MV & Basin DK

11. Sec., T., R., M., or Blk. and Survey or Area

A Sec 30, T-27-N, R-06-W

12. County or Parish,

Rio Arriba

13. State

New Mexico

17. Spacing Unit dedicated to this well

East 320 acres

20. BLM/BIA Bond No. on file

23. Estimated duration

30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8" H-40	32.3#	350'	158 Sxs, 220 ft3 - 100% Excess
8-3/4"	7" K-55	20#	2800'	317 Sxs, 610 ft3 - 45% Excess
6-1/4"	4-1/2" I-80	11.6#	7684'	580 Sxs, 1200 ft3 - 45% Excess

The on-site inspection was on 6/7/04 by Brice Barlan

Archy is by DCA

EA is by Permits West

SEE ATTACHED APD INFORMATION

Latitude: 36 Deg, 33 Min, 05 Sec N  
Longitude: 107 Deg, 30 Min, 05 Sec W

25. Signature <i>Mike Pippin</i>	Name (Printed/Typed) Mike Pippin	Date 6/15/2004
Title Agent - Petroleum Engineer		
Approved by (Signature) <i>D. Monticose</i>	Name (Printed/Typed)	Date 9-16-04
Title AFM	Office PF8	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**DISTRICT IV**  
**1220 South St. Francis Dr., Santa Fe, NM 87505**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-27796	*Pool Code 72319 71599	*Pool Name BLANCO MV + BASIN DK
*Property Code 26629	*Property Name RINCON UNIT	*Well Number 408
*OGRD No. 189071	*Operator Name PURE RESOURCES	*Elevation 6583'

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	27-N	6-W		160	NORTH	490'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>13</sup> Dedicated Acres 320 E/2			<sup>12</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

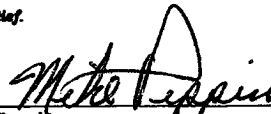
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	LOT 1   LOT 2   LOT 3   LOT 4	FD 3 1/4" B.L.M. BC 1955  N 86-11-50 W 2633.38' (M)  LAT. 36°33'05"N (NAD 83) LONG. 107°30'05"W (NAD 83)  RINCON UNIT #146M WELL HEAD  30	160 490  FD 3 1/4" B.L.M. BC 1955  N 00-11-43 E 2658.55' (M)  FD 3 1/4" B.L.M. BC 1955
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2004 JUN 12 PM 1 55  
 RECEIVED  
 OTO FARMINGTON NM

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

  
 Signature


MIKE PIPPIN  
 Printed Name

AGENT-PETR. ENGR  
 Title

6-14-04  
 Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

  
 Date of Survey  
 Signature and Seal of Professional Surveyor

Certificate Number

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease: <u>FEDERAL</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURE RESOURCES LP		6. State Oil & Gas Lease No. <u>FEDERAL: SF-079364</u>
3. Address of Operator c/o Agent, Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401 505-327-4573		7. Lease Name or Unit Agreement Name RINCON UNIT
4. Well Location  Unit Letter <u>A:</u> <u>490</u> feet from the <u>East</u> line and <u>160</u> feet from the <u>North</u> line  Section <u>30</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County		8. Well Number #408
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6583' GL		9. OGRID Number 189071
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u>A</u> Sect <u>30</u> Twp <u>27N</u> Rng <u>6W</u> Pit type: <u>Drilling</u> Depth to Groundwater <u>&gt;100'</u> Distance from nearest fresh water well <u>&lt;1000'</u> Distance from nearest surface water <u>&lt;1000'</u> Below-grade Tank Location UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> ; feet from the <u>    </u> line and <u>    </u> feet from the <u>    </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Drilling Pit Registration ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We intend to drill a new MV/DK well. The drilling pit will be built and lined according to our general pit guidelines on file at the NMOCD in Aztec, NM.

When the drilling pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

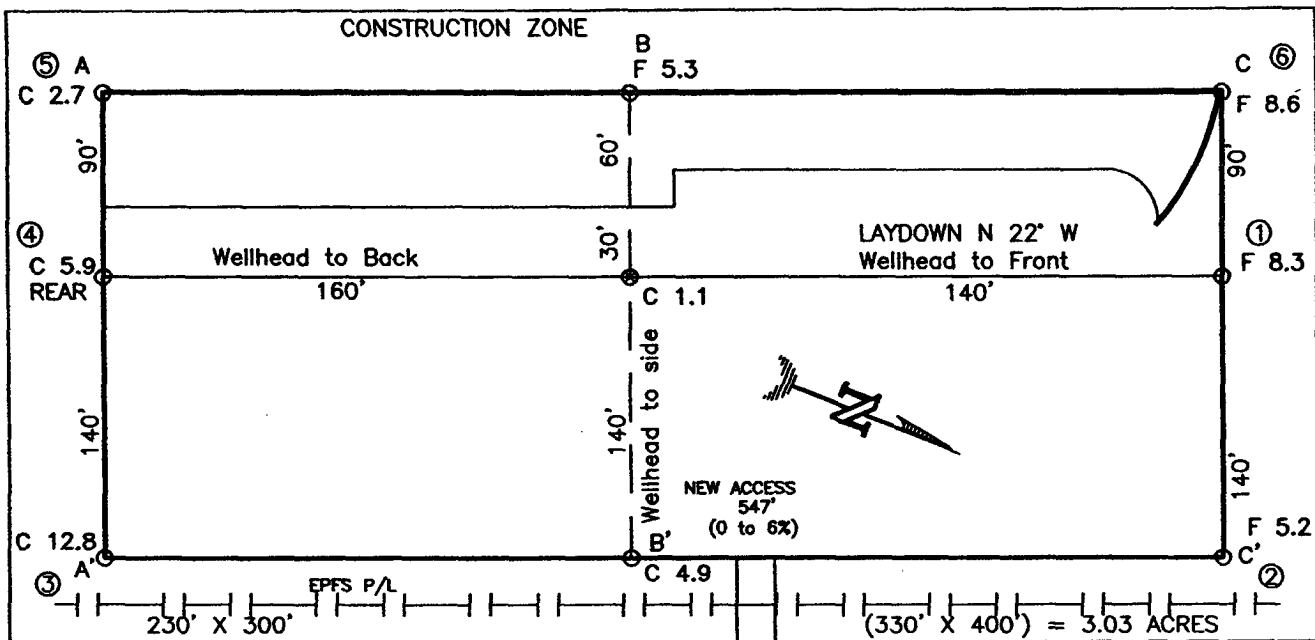
SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 6/15/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE SEP 20 2004  
Conditions of approval, if any:

PURE RESOURCES  
 RINCON UNIT No. 408, 160 FNL 490 FEL  
 SECTION 30, T27N, R6W, N.M.P.M., RIO ARRIBA COUNTY, N. M.  
 GROUND ELEVATION: 6583, DATE: APRIL 27, 2004

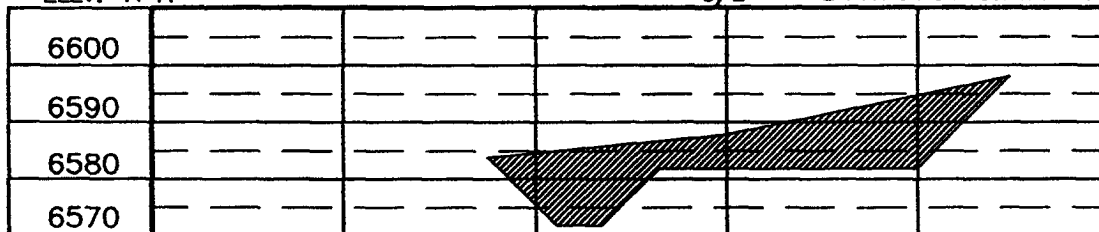


NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR  
 UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO  
 ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO  
 EXCAVATION OR CONSTRUCTION.

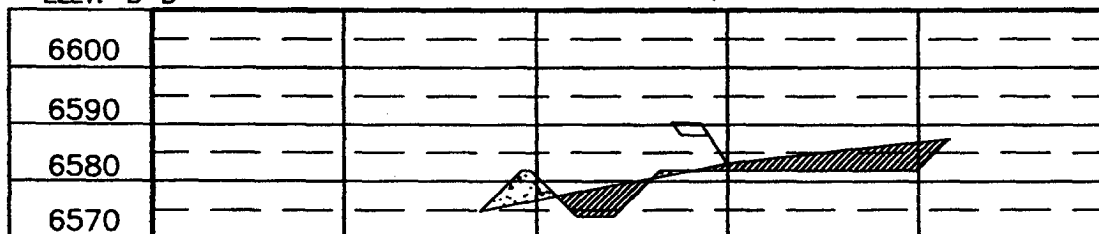
ELEV. A-A'

C/L



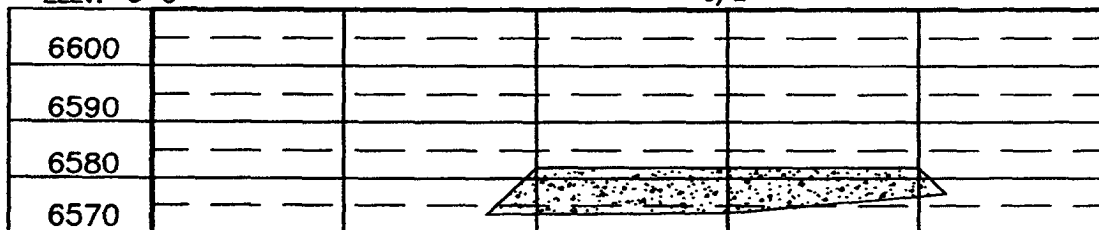
ELEV. B-B'

C/L



ELEV. C-C'

C/L



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR  
 CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

PAGE #12

Daggett Enterprises, Inc.  
 Surveying and Oil Field Services  
 P. O. Box 15068 • Farmington, NM 87401  
 Phone (505) 328-1772 • Fax (505) 328-8019  
 NEW MEXICO L.S. No. 14831  
 COPIES: PROBOCFB



DATE: 5/13/04  
 DRAWN BY: B.L.  
 ROW: PROBO

**PURE RESOURCES LP**  
**RINCON UNIT #408 MV/DK**  
490' FEL, 160' FNL  
Unit A Sec. 30 T27N R06W  
Rio Arriba County, NM

**Drilling Program**

1. **ESTIMATED FORMATION TOPS: (KB)**

<u>Formation Name</u>	<u>Depth</u>
San Jose	Surface
Ojo Alamo	2244'
Kirtland	2339'
Fruitland	2602'
Pictured Cliffs	3055'
Cliffhouse	4758'
Menefee	4803'
Point Lookout	5294'
Greenhorn	7216'
Graneros	7282'
Dakota	7440'
Intermediate TD (7")	2800'
TD (4-1/2")	7684'

2. **NOTABLE ZONES**

Gas or Oil Zones

Fruitland  
Pictured Cliffs

Cliffhouse  
Menefee  
Point Lookout  
Dakota

Water Zones

Ojo Alamo  
Kirtland

Coal Zone

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded. Oil or gas shows will be tested for commercial potential based on the engineer's recommendations.

**PURE RESOURCES LP**  
**RINCON UNIT #408 MV/DK**  
490' FEL, 160' FNL  
Unit A Sec. 30 T27N R06W  
Rio Arriba County, NM

3. **PRESSURE CONTROL:** (See Page 5 & 6)

Maximum expected pressure is ~2700 psi. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 11" 3,000 psi model is on page #5.

BOP equipment and all accessories will meet or exceed BLM requirements in 43 CFR Part 3160 for a 3000 psi system. A 3000 psi double ram hydraulic BOP will be used. Accumulator system capacity will be sufficient to close all BOPE with a 50% safety factor. Fill, kill, and choke manifold lines will be 2". Accessories will include upper and lower Kelly cocks with handles, stabbing valve to fit drill pipe on floor at all times, string float at bit, 3000 psi choke manifold with 2" adjustable and 2" positive chokes, and pressure gauge. BOPs will be tested every 24 hours. Tests will be recorded on IADC log.

4. **CASING & CEMENT**

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Age</u>	<u>Connection</u>	<u>GL Setting Depth</u>
12-1/4"	9-5/8"	32.3#	H-40	New	ST&C	350'
8-3/4"	7"	20#	K-55	New	ST&C	2800'
6-1/4"	4-1/2"	11.6#	I-80	New	ST&C	7684'

**Surface casing** will be cemented to the surface with ~220 cu. ft. (~158 sx) Type III cmt or equivalent (1.39 ft<sup>3</sup>/sx yield, 14.6 ppg, & 6.7 gps) with 2% CaCl<sub>2</sub> and 1/4#/sx celloflake. Volume based on 100% excess. We plan to run a minimum of at least 3 centralizers. A wooden wiper plug will be displaced to within 20' of the shoe. WOC = 12 hours. Surface casing will be tested to 500 psi for 15 minutes.

**Intermediate casing** will be cemented to surface with a single stage. Total cement = 610 cu. ft.. Volumes are calculated at 45% excess. If cement does not circulate to surface, then a temperature survey will be run to determine the actual cement top as needed. WOC = 12 hours. Test to 1000 psi for 15 minutes.

Lead cement will be ~499 cu. ft. (~237 sx) Premium Lite w/2% CaCl<sub>2</sub>, 1/4#/sx cello flake, 6-1/4#/sx gilsonite, 8% gel mixed at 11.0 gps, 12.1 ppg for a yield of 2.11 cu. ft. per sx.

Tail cement will be ~111 cu. ft. (~80 sx) Type III w/2% CaCl<sub>2</sub>, 1/4#/sx Cello flake mixed at 6.7 gps, 14.6 ppg for a yield of 1.39 cu. ft. per sx.

Cementing equipment will include a guide shoe, and autofill float collar will be run 20' off bottom. We plan on running at least 10 centralizers.

**Production casing** will be cemented to surface ensuring cement coverage inside the intermediate casing with a single stage. Total cement = 1200 cu. ft.. Volumes are

**PURE RESOURCES LP**  
**RINCON UNIT #408 MV/DK**  
490' FEL, 160' FNL  
Unit A Sec. 30 T27N R06W  
Rio Arriba County, NM

calculated at 45% excess. If necessary, a CBL will be run during completion operations to insure cement coverage inside the 7" intermediate casing. Casing will be pressure tested to 6000 psi during completion operations.

Lead cement will be ~201 cu. ft. (~85 sx) Premium Lite High Strength FM w/0.3% R-3, 2% KCl, 1/4#/sx Cello flake, 0.3% CD-32, 5#/sx Pheno Seal, 1% FL-52, mixed at 12.7 gps, 11.9 ppg for a yield of 2.37 cu. ft. per sx.

Tail cement will be ~999 cu. ft. (~495 sx) Premium Lite High Strength FM w/0.3% R-3, 2% KCl, 1/4#/sx Cello flake, 0.3% CD-32, 5#/sx Pheno Seal, 1% FL-52, mixed at 10.1 gps, 12.5 ppg for a yield of 2.02 cu. ft. per sx.

Cementing equipment will include a guide shoe, and autofill float collar will be run 20' off bottom with a centralized shoe joint and next five joints. Centralizers will be run across the producing zones.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Wt./ppg.</u>	<u>Vis.</u>	<u>Fluid Loss</u>	<u>PH</u>
0'-350'	FW gel/lime spud mud	8.4-8.7	30-50	NC	10
350'-2800'	FW gel/Polymer	8.3-8.6	30-35	<20cc's	9.5
2800'-7684'	Air &/or Air/mist	N/A	N/A	N/A	N/A

Lost circulation and absorption material will be on location.

6. CORING, TESTING, & LOGGING

No cores, drill stem tests, or open hole logs are planned. A cased hole TDT log will be run from TD through the top of the Mesaverde during completion operations.

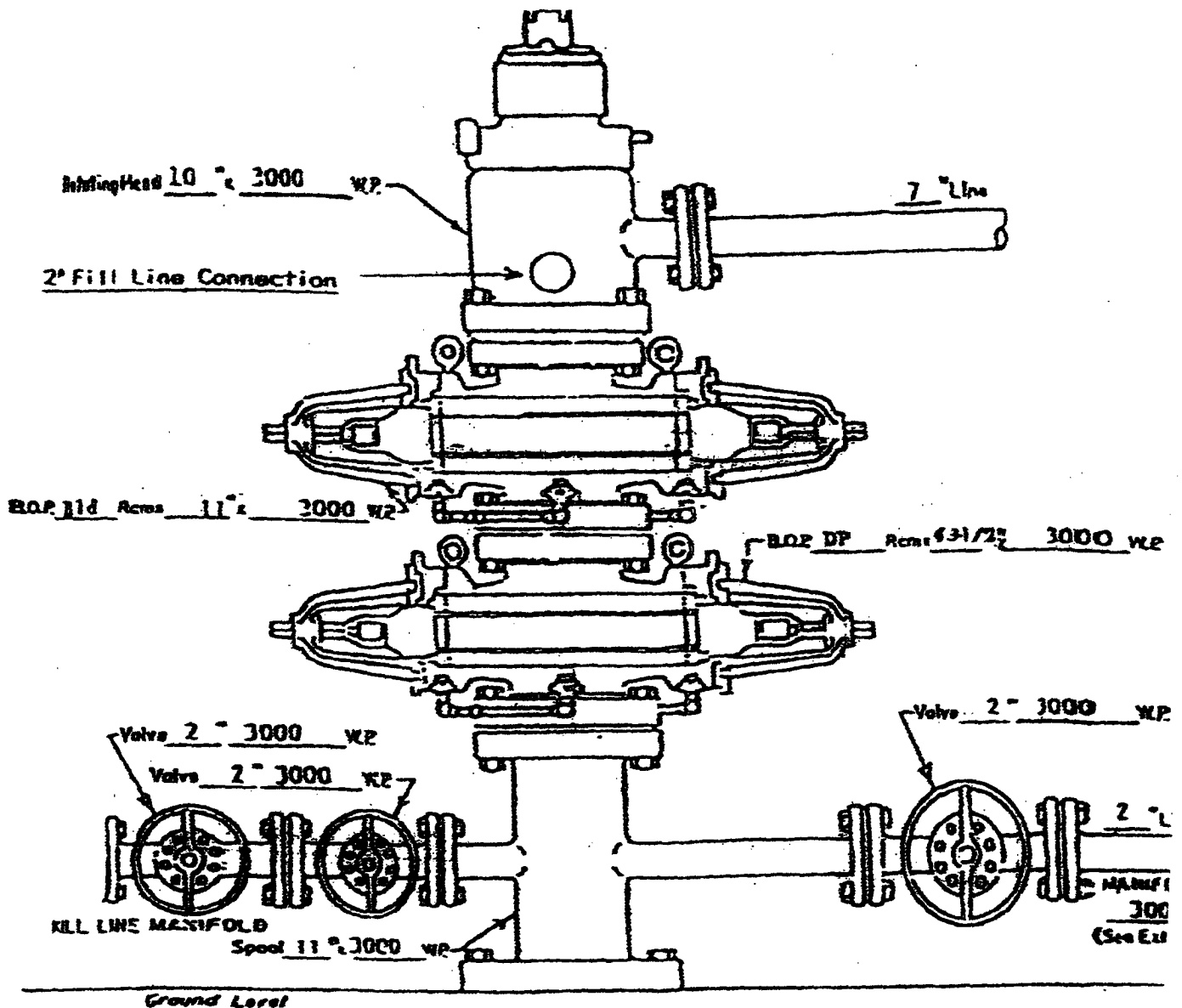
7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum pressure will be ~2700 psi.

8. OTHER INFORMATION

The anticipated spud date is November 29, 2004. It is expected it will take ~7 days to drill and ~12 days to complete the well. Completion will start about one month after the spud and will include hydraulic fracturing.

RINCON UNIT WELLS  
RINCON FIELD  
RIO ARRIBA COUNTY, NEW MEXICO



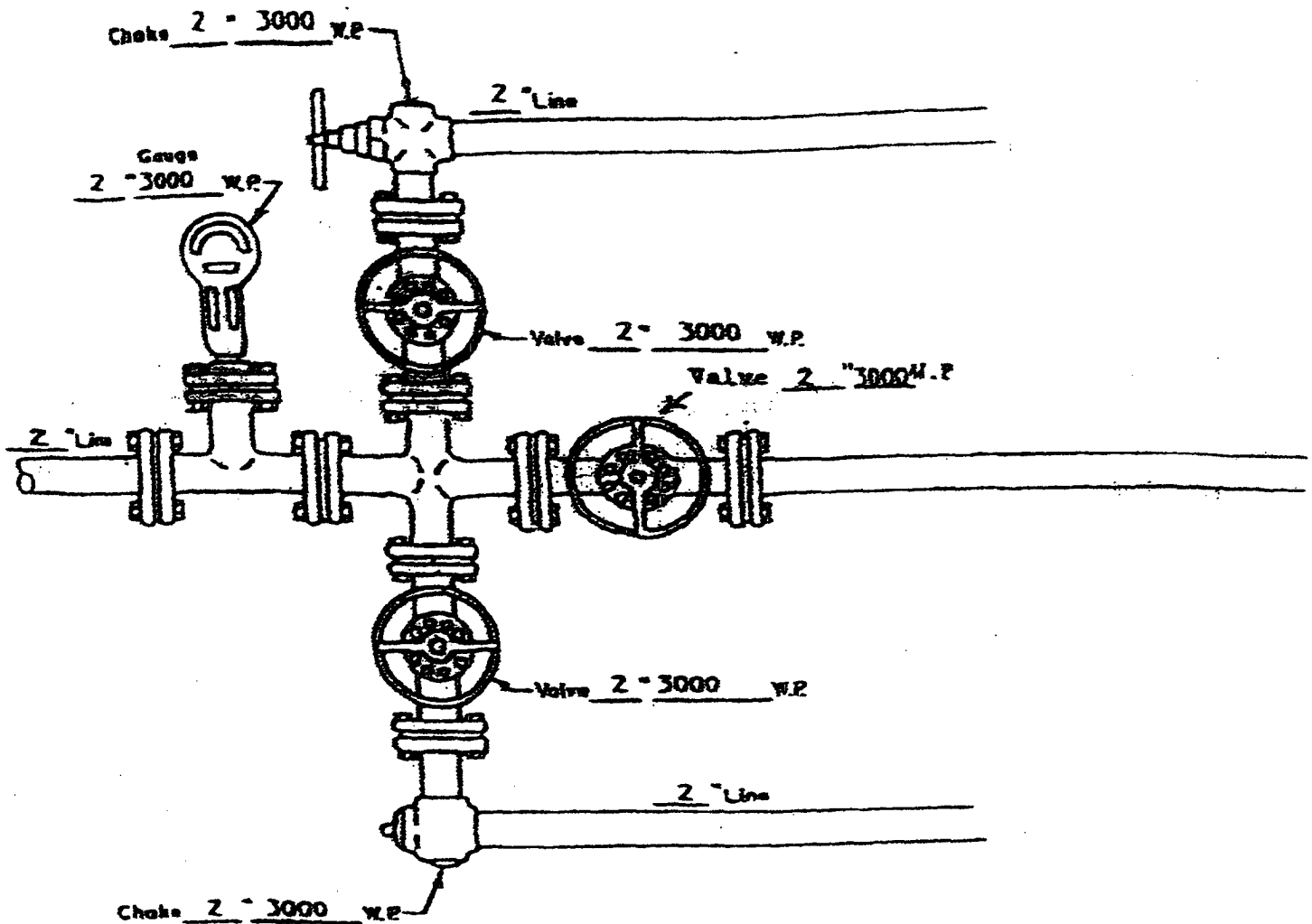
WELL HEAD B.O.P.  
3000 #W.P.

☐ Manual  
☒ Hydraulic

NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.



RINCON UNIT WELLS  
RINCON FIELD  
RIO ARRIBA COUNTY, NEW MEXICO



MANIFOLD  
3000 #W.P.

☒ Manual  
☐ Hydraulic

PAGE #6  
ATTACHMENT NO. 2